Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253680000 **Completion Report** Spud Date: October 31, 2022

OTC Prod. Unit No.: 049-230673-0-0000 Drilling Finished Date: November 28, 2022

1st Prod Date: March 01, 2023

Completion Date: February 18, 2023

Drill Type: HORIZONTAL HOLE

Well Name: SPEYSIDE 5-19-20XHW Purchaser/Measurer: COFFEYVILLE

GARVIN 19 1N 1W Location:

SW SW NE NW

1010 FNL 1575 FWL of 1/4 SEC Latitude: 34.547571 Longitude: -97.347012 Derrick Elevation: 900 Ground Elevation: 873

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No	
733574	

Increased Density
Order No
733415
726357

First Sales Date: 03/03/2023

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1523	2000	662	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11973	3500	1293	1500
PRODUCTION	5 1/2	20	P-110	21605	750	1626	9973

				Liner					
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
			There are	no Liner record	ds to displa	ay.			

Total Depth: 21605

Pac	cker
Depth	Brand & Type
N/A	N/A

Plug				
Depth	Plug Type			
N/A	N/A			

Initial Test Data

May 16, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2023	WOODFORD	326	41	517	1584	3916	FLOWING	457	64	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
169883	640				
733573	MULTIUNIT				
172043	640				

Perforated Intervals					
From	То				
12537	16451				
16475	21535				

Acid Volumes
108 BBLS 15% HCL

Fracture Treatments
393,577 BBLS FLUID & 22,614,260 LBS SAND

Formation	Тор
WOODFORD	12314

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 1N RGE: 1W County: GARVIN

SE SE NE NE

1075 FNL 181 FEL of 1/4 SEC

Depth of Deviation: 12030 Radius of Turn: 554 Direction: 90 Total Length: 9068

Measured Total Depth: 21605 True Vertical Depth: 12936 End Pt. Location From Release, Unit or Property Line: 181

FOR COMMISSION USE ONLY

1149928

Status: Accepted

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