

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073269290000

**Completion Report**

Spud Date: November 19, 2022

OTC Prod. Unit No.: 073-230471-0-0000

Drilling Finished Date: December 09, 2022

1st Prod Date: December 26, 2022

Completion Date: December 15, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: THORP 25-18-6 1MH

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

First Sales Date: 12/26/2022

Location: KINGFISHER 24 18N 6W  
SW SW SE SE  
262 FSL 1042 FEL of 1/4 SEC  
Latitude: 36.015188 Longitude: -97.785809  
Derrick Elevation: 1209 Ground Elevation: 1193

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734033		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	32	J-55	313	500	150	SURFACE
INTERMEDIATE	7	26	P-110	7360	2000	230	3127

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	P-110	4915	1500	0	7280	12195

**Total Depth: 12199**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2023	MISSISSIPPIAN (LESS CHESTER)	579	38	1319	2278	1355	ESP		128	159

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
729099	560

Perforated Intervals

From	To
7360	12199

Acid Volumes

833 BBLS 15% HCL
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Fracture Treatments

201,003 BBLS / 6,013,050 LBS SAND
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6768

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OH PACKER & SLEEVE SYSTEM. IT WAS NOT CEMENTED DUE TO OH PACKERS.

Lateral Holes
Sec: 25 TWP: 18N RGE: 6W County: KINGFISHER  SE SW SW SW  175 FSL 797 FWL of 1/4 SEC  Depth of Deviation: 6445 Radius of Turn: 970 Direction: 177 Total Length: 4839  Measured Total Depth: 12199 True Vertical Depth: 7165 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY
Status: Accepted
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