Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248790000 **Completion Report** Spud Date: December 02, 2021

OTC Prod. Unit No.: 051-227839-0-0000 Drilling Finished Date: December 29, 2021

1st Prod Date: April 08, 2022

Completion Date: April 07, 2022 Amend Reason: CHANGE CLASSIFICATION TO GAS

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: SILVER STRATTON 6-7-6XHW Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 7 4N 5W First Sales Date: 04/08/2022

S2 SE SE NE 2630 FNL 330 FEL of 1/4 SEC

Latitude: 34.833903 Longitude: -97.757046 Derrick Elevation: 1220 Ground Elevation: 1190

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

Amended

OKLAHOMA CITY, OK 73126-8870

Completion Type	Location Exception
X Single Zone	Order No
Multiple Zone	725618
Commingled	

Increased Density			
Order No			
722226			
722227			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	105			
SURFACE	13 3/8	55	J-55	1511		681	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	12152		1368	SURFACE
PRODUCTION	5 1/2	23	P-110	21188		2132	8152

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21188

Packer			
Depth	Brand & Type		
N/A	N/A		

	Plug			
	Depth	Plug Type		
ſ	N/A	N/A		

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2022	WOODFORD	204	55	3181	15574	389	FLOWING	493	44	1122

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
134400	640			
152878	640			
725617	MULTIUNIT			

Perforated Intervals				
From	То			
14604	16282			
16311	21146			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
277,741 BARRELS FRAC FLUID 13,481,000 POUNDS SAND	

Formation	Тор
WOODFORD	14464

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 4N RGE: 5W County: GRADY

NW NE NE NE

177 FNL 414 FEL of 1/4 SEC

Depth of Deviation: 14052 Radius of Turn: 900 Direction: 359 Total Length: 6584

Measured Total Depth: 21188 True Vertical Depth: 14265 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

1150066

Status: Accepted

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