Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248810000 Completion Report Spud Date: December 02, 2021

OTC Prod. Unit No.: 051-227837-0-0000 Drilling Finished Date: January 09, 2022

1st Prod Date: April 08, 2022

Amend Reason: CHANGE CLASSIFICATION TO GAS

Completion Date: April 06, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER STRATTON 5-7-6-31XHW Purchaser/Measurer: ONEOK & ENERGY

TRANSFER

Location: GRADY 7 4N 5W First Sales Date: 04/08/2022

SE SW SW NE 2380 FNL 2220 FEL of 1/4 SEC

Latitude: 34.834585 Longitude: -97.763341 Derrick Elevation: 1210 Ground Elevation: 1183

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

OKLAHOMA CITY, OK 73126-8870

	Completion Type						
Χ	X Single Zone						
	Multiple Zone						
	Commingled						

Amended

Location Exception				
Order No				
725616				

Increased Density					
Order No					
722226					
722227					
722228					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	К	80					
SURFACE	13 3/8	55	J-55	1517		681	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	12280		1415	SURFACE		
PRODUCTION	5 1/2	23	P-110ICY	25762		2375	8280		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 25761

Packer					
Depth	Brand & Type				
N/A	N/A				

Plug					
Depth	Plug Type				
N/A	N/A				

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	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 07, 2022	WOODFORD	399	55	6474	16215	768	FLOWING	913	32		

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
134400	640				
152878	640				
725872	MULTIUNIT				

Perforated Intervals					
From	То				
14822	16687				
16717	21783				
21813	25725				

Acid Volumes	
1,006 BARRELS 15% HCI	
	_

Fracture Treatments				
432,866 BARRELS FRAC FLUID 20,238,461 POUNDS OF SAND				

Formation	Тор
WOODFORD	14700

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 5N RGE: 5W County: GRADY

NW NW SE NE

1344 FNL 1161 FEL of 1/4 SEC

Depth of Deviation: 14386 Radius of Turn: 528 Direction: 4 Total Length: 10939

Measured Total Depth: 25761 True Vertical Depth: 14228 End Pt. Location From Release, Unit or Property Line: 1161

FOR COMMISSION USE ONLY

1150067

Status: Accepted

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