

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133247190003

**Completion Report**

Spud Date: April 27, 2008

OTC Prod. Unit No.: 133-123644

Drilling Finished Date: May 06, 2008

**Amended**

1st Prod Date: June 13, 2008

Amend Reason: RECOMPLETE

Completion Date: May 22, 2008

Recomplete Date: April 26, 2023

**Drill Type: STRAIGHT HOLE**

Well Name: CHARLES 1-32

Purchaser/Measurer:

Location: SEMINOLE 32 8N 8E  
C N2 SW SE  
990 FSL 660 FWL of 1/4 SEC  
Latitude: 35.118526 Longitude: -96.482872  
Derrick Elevation: 0 Ground Elevation: 908

First Sales Date:

Operator: LANCE RUFFEL OIL & GAS LLC 15459

210 PARK AVE STE 2150  
OKLAHOMA CITY, OK 73102-5632

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception                                  |
|---|
| Order No  |
| There are no Location Exception records to display. |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 |        |       | 582  |     | 300 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4390**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 4114   | 10K COM      |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 3275  | 10K COM   |
| 4114  | 10K COM   |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 17, 2023 | BARTLESVILLE |             |                   |             |                         |               |                   | 10                       |            |                      |
| Apr 25, 2023 | HUNTON       | 8.12        | 42                |             |                         | 158           | PUMPING           | 40                       | OPEN       |                      |

| Completion and Test Data by Producing Formation |  |           |  |  |  |  |      |            |  |  |
|---|--|-----------|--|--|--|--|------|------------|--|--|
| Formation Name: BARTLESVILLE                    |  |           |  | Code: 404BRVL                                  |  |  |      | Class: DRY |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                           |  |  |      |            |  |  |
| Order No  |  | Unit Size |  | From   |  |  | To   |            |  |  |
| UNSPACED  |  |           |  | 2476   |  |  | 2486 |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                            |  |  |      |            |  |  |
| 750 GALLONS 15% HCL                             |  |           |  | NONE   |  |  |      |            |  |  |
|   |  |           |  |  |  |  |      |            |  |  |
| Formation Name: HUNTON                          |  |           |  | Code: 269HNTN                                  |  |  |      | Class: OIL |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                           |  |  |      |            |  |  |
| Order No  |  | Unit Size |  | From   |  |  | To   |            |  |  |
| UNSPACED  |  |           |  | 4010   |  |  | 4050 |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                            |  |  |      |            |  |  |
| 5,964 GALLONS 15%                               |  |           |  | NO NEW TREATMENT. PREVIOUS 5,462 BARRELS WATER |  |  |      |            |  |  |
|   |  |           |  |  |  |  |      |            |  |  |

| Formation    | Top  |
|--------------|------|
| BARTLESVILLE | 2410 |
| HUNTON       | 4050 |

Were open hole logs run? Yes  
Date last log run: May 06, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks                                     |
|---|
| NO NEW TREATMENT, PUT ORIGINAL ZONE BACK ON PUMP. |

| FOR COMMISSION USE ONLY                        |
|--|
| <div>Status: Accepted</div> <div>1150022</div> |