

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239680000

Completion Report

Spud Date: February 01, 2023

OTC Prod. Unit No.: 125-230001-0-0000

Drilling Finished Date: February 13, 2023

1st Prod Date: April 18, 2023

Completion Date: February 22, 2023

Drill Type: STRAIGHT HOLE

Well Name: TILLIE 1A

Purchaser/Measurer: COFFEYVILLE

Location: POTTAWATOMIE 28 8N 5E
SW NE NW NW
337 FNL 937 FWL of 1/4 SEC
Latitude: 35.14363725 Longitude: -96.78823449
Derrick Elevation: 975 Ground Elevation: 962

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K55	859	950	450	SURFACE
PRODUCTION	5 1/2	17	J-55	4380	2500	90	3780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4387

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4374	CIBP
4365	CIBP
4348	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2023	SIMPSON DOLOMITE	5	40			72	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX		Code: 202WLCX1		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4370	4373		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation Name: SIMPSON DOLOMITE		Code: 202SMPSD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4320	4322		
		4340	4342		
		4349	4351		
Acid Volumes		Fracture Treatments			
250 GAL 7.5% HCL		There are no Fracture Treatments records to display.			

Formation	Top
1ST WILCOX	4370
SIMPSON DOLOMITE	4320
CALVIN	2984
SENORA	3374
EARLSBORO	3470
WOODFORD	3975
HUNTON	4136
VIOLA	4235

Were open hole logs run? Yes
Date last log run: February 10, 2023

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPEN HOLE FROM THE BASE OF THE PRODUCTION CASING AT 4,380' TO TERMINUS AT 4,387'
OCC - SMPSD, WLCX1 UNSPACED;160-ACRE LEASE (NW4)
OCC - NO 1ST SALES DATE AT TIME OF SUBMITTAL

FOR COMMISSION USE ONLY

Status: Accepted