Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017256040001 **Completion Report** Spud Date: March 17, 2020

OTC Prod. Unit No.: 01722703800000 Drilling Finished Date: April 04, 2020

1st Prod Date: December 10, 2020

Completion Date: December 10, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HUBBARD 1207 1SMHX-28 Purchaser/Measurer: ENLINK MIDSTREAM

CANADIAN 28 12N 7W Location:

SW SW SW NE

2466 FNL 2403 FEL of 1/4 SEC

Latitude: 35.48664662 Longitude: -97.944799847 Derrick Elevation: 1390 Ground Elevation: 1367

CHAPARRAL ENERGY LLC 16896 Operator:

> 4700 GAILLARDIA PKWY STE 200 OKLAHOMA CITY, OK 73142-1839

	Completion Type					
	Single Zone					
Х	Multiple Zone					
	Commingled					

Location Exception				
Order No				
717414				

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date: 12/11/20

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1035		533	SURFACE
PRODUCTION	5 1/2	20	P-110H	18026		2005	3026

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18030

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2021	MISSISSIPPIAN	463.9	52.6	5024	10829	1528	FLWG	750	52/64	
Jan 18, 2021	WOODFORD	103.1	52.6	1116	10827	340	FLWG	750	52/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
681784	640			
690431	640			
708766	640			
717416	MULTIUNIT			

Perforated Intervals				
From	То			
10200	17900			

Acid Volumes

NONE

Fracture Treatments					
341,621 BBLS TREATED FRAC WATER					
16,131,537# PROPPANT					

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
681784	640				
690431	640				
708766	640				
717416	MULTIUNIT				

Perforated Intervals	
From	То
12185	12775
12800	13614

Acid Volumes

NONE

Fracture Treatments

75,906 BBLS TREATED FRAC WATER

3,584,348# PROPPANT

Formation	Тор
MISSISSIPPIAN	10200
WOODFORD	12200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLWG CSG PRESSURE 881#

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Lateral Holes

Sec: 21 TWP: 12N RGE: 7W County: CANADIAN

NE NW NE NW

21 FNL 1767 FWL of 1/4 SEC

Depth of Deviation: 9591 Radius of Turn: 456 Direction: 1 Total Length: 7700

Measured Total Depth: 18030 True Vertical Depth: 9854 End Pt. Location From Release, Unit or Property Line: 21

FOR COMMISSION USE ONLY

1146055

Status: Accepted

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