Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045238290000

Drill Type:

OTC Prod. Unit No.: 045-226800

Completion Report

Drilling Finished Date: February 17, 2020 1st Prod Date: March 23, 2020

Spud Date: January 26, 2020

Completion Date: March 20, 2020

Purchaser/Measurer: ENABLE

First Sales Date: 3/23/20

Well Name: TIGER MUSKIE 12X1-18-24 1HA

Location: ELLIS 13 18N 24W NE NW NE NW 300 FNL 1750 FWL of 1/4 SEC Latitude: 36.0418194 Longitude: -99.7142667 Derrick Elevation: 2475 Ground Elevation: 2457

Operator: FOURPOINT ENERGY LLC 23429

HORIZONTAL HOLE

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type		Location Exception						Increased Density						
Х	X Single Zone				Order No				Order No						
	Multiple Zone		713248						708164						
	Commingled							708165							
			Casing and Cement												
		Т	Туре			Weight		Grade		et	PSI	SAX	Top of CMT		
		SUF	SURFACE		9 5/8	36	J-5	55 99		93	400	470	SURFACE		
		INTER	INTERMEDIATE			29	P-110	8677 20271		1860	510	SURFACE			
		PROE	PRODUCTION		4 1/2	13.5	P-110-ICY			3700	770	11883			
		Liner													
		Туре	Size	Wei	ght	Grade	Length	۱	PSI	SAX	Тор	Depth	Bottom Depth		
			There are no Liner records to display.												
										~,.					

Total Depth: 20280

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
9162.2	AS1X	There are no Plug	records to display.			

Initial Test Data

	Formation	Oil BBL/Day	Oil-Grav (API)	ity Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
May 03, 2020	ay 03, 2020 CLEVELAND 449		43	702	1563	1005	PUMPING	160	64/64	102
		Cor	npletion a	and Test Data	by Producing F	ormation				
Formation Name: CLEVELAND				Code: 405CLVD Class: OIL						
	Spacing Orders				Perforated I					
Order No Unit Size				Froi	om To					
68593 6		640			9765		20124			
7132	247 MU	ILTI UNIT								
Acid Volumes				Fracture Treatments						
	65,509 GALS FE 15%			10,613,980LBS 40/70 REGIONAL MC SAND & 1,902,680 LBS 40/70 KRT SAND. 275,110 BBLS WATER.						
Formation		т	ор	Were open hole logs run? No						
CLEVELAND	CLEVELAND				9145 Date last log run:					
					Nere unusual dri	lling circums	tances encou	intered? No		
				Ľ	Explanation:					
Other Remarks	5									
Other Remarks There are no Ot										
				Lateral I	Holes					
There are no Ot		IS		Lateral I	Holes					
There are no Ot Sec: 1 TWP: 18	ther Remarks. SN RGE: 24W County: ELL	IS		Lateral I	Holes					
There are no Ot Sec: 1 TWP: 18 NE NE NW	ther Remarks. SN RGE: 24W County: ELL	IS		Lateral I	Holes					
There are no Ot Sec: 1 TWP: 18 NE NE NW 28 FNL 1264	ther Remarks. IN RGE: 24W County: ELL NW		: 89 Total							

FOR COMMISSION USE ONLY

Status: Accepted

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