

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253720000

**Completion Report**

Spud Date: September 22, 2019

OTC Prod. Unit No.: 017-226708-0-0000

Drilling Finished Date: November 20, 2019

1st Prod Date: March 26, 2020

Completion Date: March 18, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: PAMUNKEY 14-12N-7W 1MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 14 12N 7W  
 NW NE NW NE  
 250 FNL 1690 FEL of 1/4 SEC  
 Latitude: 35.521724748 Longitude: -97.907024669  
 Derrick Elevation: 1330 Ground Elevation: 1310

First Sales Date: 3/26/2020

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
 HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712680	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	106			SURFACE
SURFACE	9.625	36	J-55	1459		435	SURFACE
PRODUCTION	7	29	P-110	9256		290	5226

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5475	0	360	9067	14542

**Total Depth: 14584**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2020	MISSISSIPPIAN	673	46.48	2481	3686	1007	FLOWING	84	30/64	1106

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
141057	640

**Perforated Intervals**

From	To
9571	14433

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

168,562 BBLS FLUID  
10,643,970 LBS PROPPANT

Formation	Top
MERAMEC	9148

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 14 TWP: 12N RGE: 7W County: CANADIAN

SW SW SE SE

65 FSL 1186 FEL of 1/4 SEC

Depth of Deviation: 8787 Radius of Turn: 595 Direction: 178 Total Length: 4862

Measured Total Depth: 14584 True Vertical Depth: 9129 End Pt. Location From Release, Unit or Property Line: 65

**FOR COMMISSION USE ONLY**

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Status: Accepted