Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017252430000

OTC Prod. Unit No.: 017-224293

Completion Report

Spud Date: July 11, 2018

Drilling Finished Date: August 17, 2018

1st Prod Date: September 30, 2018 Completion Date: September 30, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR

First Sales Date: 9/30/2018

Drill Type: HORIZONTAL HOLE

Well Name: CARTER 5-9MH

Location: CANADIAN 9 14N 5W NW SW SE 526 FSL 2423 FEL of 1/4 SEC Latitude: 35.69791 Longitude: -97.73564 Derrick Elevation: 1209 Ground Elevation: 1184

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	697751	There are no Increased Density records to display.
	Commingled		

Casing and Cement												
Т	Type CONDUCTOR SURFACE		pe Size		Grade	Feet		PSI	SAX	Top of CMT SURFACE		
CONE			26				76					
SUF			SURFACE		9.625	40	J-55	837			340	SURFACE
PROD	PRODUCTION		7	29	P-110	76	7632		255	4533		
Liner												
Туре	Size	Weig	ght	Grade	Length	PSI	PSI SAX Top Depth B		PSI SAX Top Depth		Bottom Depth	
LINER	4.5	29)	P-110	4670	0	405	7	7508			

Total Depth: 12178

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-C (A	Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Oct 10, 2018	MISSISSIPPIA	N 494	;	39	338	684	1427	PUMPING		64/64	180		
		C	ompleti	on and	Test Data	by Producing F	ormation						
	Formation Name:		Code: 359MSSP Class: OIL										
	Spacing Ord	ers			Perforated I	ntervals							
Order	No	Unit Size			From To								
681802 640					774	2	11	987					
	Acid Volum	99				Fracture Tre	atmonts						
	857 BBLS 15%					FLUID: 180,3			-				
						SAND: 6,291,							
Formation			Тор										
COTTAGE GRO	DVE		- 1		Were open hole logs run? No 5963 Date last log run:								
CHECKERBOARD					6336 Were unusual drilling circumstances encountered? No								
OSWEGO					6830 Explanation:								
VERDIGRIS					6985 7231								
MISSISSIPPIAN	N												
OSAGE					7369								
Other Remarks	3												
There are no Ot	ther Remarks.												
					Lateral I	Holes							
Sec: 9 TWP: 14	N RGE: 5W County	: CANADIAN											
NW NW NW	/ NE												
356 FNL 2315	5 FEL of 1/4 SEC												
Depth of Deviati	ion: 6836 Radius of	Turn: 691 Direction	on: 359 ⁻	Total Le	ength: 4257								
Measured Total	Depth: 12178 True	e Vertical Depth: 7	380 End	d Pt. Lo	ocation From	n Release, Unit o	r Property Li	ne: 356					

FOR COMMISSION USE ONLY

Status: Accepted

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