

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019076110001

**Completion Report**

Spud Date: March 29, 1955

OTC Prod. Unit No.:

Drilling Finished Date: April 13, 1955

**Amended**

1st Prod Date: May 16, 1955

Amend Reason: REPAIRED CASING PUT WELL BACK ON PRODUCTION

Completion Date: April 24, 1955

Recomplete Date: March 08, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BUMPASS UNIT (J G SNIDER 4) 52

Purchaser/Measurer: ENTERPRISE CRUDE

Location: CARTER 34 1S 3W  
NW4 NW4 SW4  
380 FNL 330 FWL of 1/4 SEC  
Latitude: 34.4258468 Longitude: -97.508567  
Derrick Elevation: 1096 Ground Elevation: 1086

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	32#	AMCO	230		200	SURFACE
PRODUCTION	5.5"	14#	J-55	3626		310	UNKNOWN

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3647**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2020	DEESE	0.2	27			22	PUMPING		0	

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: DEESE		Code: 403DEESS		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
158242	UNIT	2846		3593	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
NO ACID REPORTED		NO FRACTURE TREATMENT REPORTED			

Formation	Top
DEESE (TUSSY)	2846

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
REPAIRED HOLE IN CSG FROM 1963-1996 W/150 SXS CLASS A CMT W/5PPG KOLSEAL & 0.5% C15. DRILLED OUT CMT. PUT WELL BACK ON PRODUCTION.
OCC - UNITIZATION ORDER 158242 BUMPASS UNIT (DEESE SANDS)

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1139305