Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265740000 **Completion Report** Spud Date: May 30, 2019

OTC Prod. Unit No.: 073-225869-0-0000 Drilling Finished Date: June 09, 2019

1st Prod Date: July 31, 2019

Completion Date: July 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ACES HIGH 1606 5-11MH

Purchaser/Measurer:

Location: KINGFISHER 11 16N 6W NE NE NW NE

First Sales Date:

227 FNL 1523 FEL of 1/4 SEC

Latitude: 35.884796 Longitude: -97.803305

Derrick Elevation: 1099 Ground Elevation: 1074

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception					
Order No					
713236					

Increased Density						
Order No						
695699						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"	47#	X-42	120			SURFACE	
SURFACE	9.625"	36#	J-55	298		265	SURFACE	
INTERMEDIATE	7"	29#	P-110	7742		280	4818	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	13.5#	P-110		5210	0	0	7415	12625

Total Depth: 12625

Packer						
Depth	Brand & Type					
0	N/A					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2019	MISSISSIPPIAN (LESS CHESTER)	288	39	1756	6097	528	GAS LIFT		OPEN	223

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
656961	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

68 BBLS 15% HCL

Fracture Treatments

148,760 BBLS SLICKWATER 3,023,217 LBS SAND PROPPANT

Formation	Тор
BIG LIME	6549
OSWEGO	6613
VERDIGRIS	6755
PINK LIME	6866
MISSISSIPPIAN	7047

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" LINER AT 7,742' TO TERMINUS AT 12,625'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 11 TWP: 16N RGE: 6W County: KINGFISHER

SW SW SE SE

170 FSL 1140 FEL of 1/4 SEC

Depth of Deviation: 6865 Radius of Turn: 587 Direction: 180 Total Length: 4838

Measured Total Depth: 12625 True Vertical Depth: 7359 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1143433

Status: Accepted

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