

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137237960000

Completion Report

Spud Date: September 29, 1984

OTC Prod. Unit No.: 137-107743-0-0000

Drilling Finished Date: October 13, 1984

Amended

1st Prod Date: October 23, 1984

Amend Reason: OPEN ADD PERFS RET TO PROD - FILED 1003A TA

Completion Date: November 05, 1984

Recomplete Date: August 23, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PHILLIPS "B" 1

Purchaser/Measurer:

Location: STEPHENS 5 1S 4W
SW4 SW4 NE4
330 FSL 330 FWL of 1/4 SEC
Latitude: 34.302662 Longitude: -97.70613
Derrick Elevation: 1083 Ground Elevation: 1072

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	606		500	0
PRODUCTION	5 1/2	17	J-55	5738		560	1881

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5750

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5527	BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
33205	20	5151	5173
		5273	5284
		5408	5415
Acid Volumes		Fracture Treatments	
475 GALS NAS & 75 BS (PERFS 5273 - 5415)		24240 GALS XL-30 & 22K# 16/30 SD (ALL PERFS)	
550 GALS NAS & 90 BS (PERFS 5151 - 5173)			

Formation	Top
DEESE	3875

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OAP AND FRAC THE DEESE SANDS. ON 8/23/2018 THE WELL WAS PUT BACK ON PRODUCTION. OCC - WELL DID NOT PRODUCE. CITATION HAS FILED FORM 1003A TO CHANGE STATUS TO TA

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140685</div>