

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263070000

Completion Report

Spud Date: October 28, 2018

OTC Prod. Unit No.: 073-224985-0-0000

Drilling Finished Date: November 12, 2018

1st Prod Date: January 31, 2019

Completion Date: January 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: COPELAND 4-36 1508MH

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 36 15N 8W
NW NE NW NE
200 FNL 1960 FEL of 1/4 SEC
Latitude: 35.739403 Longitude: -98.001081
Derrick Elevation: 1219 Ground Elevation: 1189

First Sales Date: 01/31/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697750		683976	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	54.5	J55	1590		573	SURFACE
PRODUCTION	5.5	20	P110	13891		1997	6180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13915

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2019	MISSISSIPPIAN (LESS CHESTER)	954	38.5	1064	1115	1150	FLOWING	977	open	193

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
682698	640	9090	13819
Acid Volumes		Fracture Treatments	
264 BBL 15% NEFE HCL		251,840 BBL FLUIDS AND 12,154,988# SAND	

Formation	Top
TONKAWA	6357
COTTAGE GROVE	6923
OSWEGO	7858
PINK	8114
INOLA	8253
CHESTER	8350
MANNING	8494
MERAMEC	8883

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
BHL FROM PROPOSED PLAT

Lateral Holes
Sec: 36 TWP: 15N RGE: 8W County: KINGFISHER SW SW SW SE 63 FSL 2369 FEL of 1/4 SEC Depth of Deviation: 8475 Radius of Turn: 580 Direction: 185 Total Length: 4529 Measured Total Depth: 13915 True Vertical Depth: 9055 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY	
Status: Accepted	1141795