

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260440000

Completion Report

Spud Date: May 13, 2018

OTC Prod. Unit No.: 073-223636

Drilling Finished Date: May 29, 2018

1st Prod Date: June 23, 2018

Amended

Completion Date: June 23, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLONEL COBB 18-08-26 1H

Purchaser/Measurer: MV PURCHASING LLC

Location: KINGFISHER 35 18N 8W
NE NE NE NW
220 FNL 2430 FWL of 1/4 SEC
Latitude: 35.99969636 Longitude: -98.02391128
Derrick Elevation: 1126 Ground Elevation: 1101

First Sales Date: 7/27/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694931		There are no Increased Density records to display.	
	Commingled	678930			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		80			SURFACE
SURFACE	9 5/8	40	J-55	453		225	SURFACE
PRODUCTION	7	29	P-110	8230		280	3408

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5145	0	0	7938	13083

Total Depth: 13085

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 28, 2018	MISSISSIPPIAN	313	35	158	504	649	ESP		64	330

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
679489	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

53,099 GAL 15% HCL

Fracture Treatments

4,773,660 LBS 100 MESH; 8,021,680 30/50 MESH; 13,269,385 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6534
BIG LIME	6755
OSWEGO 30	6905
PRUE	6963
VERDRIGRIS	7019
PINK LIME	7147
CHESTER	7349
MANNING	7501
MERAMEC TOP	7788
MERAMEC SH 1	7823
MERAMEC SH 2	7867

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8230' TO TERMINUS AT 13083', THE 4 1/2" LINER IS NOT CEMENTED.

WELL PRODUCING ON ESP. NO PACKER

Lateral Holes

Sec: 26 TWP: 18N RGE: 8W County: KINGFISHER

NE NE NE NW

175 FNL 2626 FWL of 1/4 SEC

Depth of Deviation: 7333 Radius of Turn: 574 Direction: 2 Total Length: 4850

Measured Total Depth: 13085 True Vertical Depth: 7869 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted