

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251570000

Completion Report

Spud Date: December 16, 2018

OTC Prod. Unit No.: 047-224968

Drilling Finished Date: January 03, 2019

1st Prod Date: February 01, 2019

Amended

Completion Date: January 01, 2019

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAJOR LAROCHE 20-07-24 1H

Purchaser/Measurer: GSPM

Location: GARFIELD 25 20N 7W
NW NW NW NW
220 FNL 321 FWL of 1/4 SEC
Latitude: 36.18796158 Longitude: -97.90605048
Derrick Elevation: 1208 Ground Elevation: 1190

First Sales Date: 2/16/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 696129 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 450 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7837 | | 275 | 4431 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5231 | 0 | 0 | 7414 | 12645 |

Total Depth: 12645

| Packer | |
|--------------|------------------------------------|
| Depth | Brand & Type |
| 7837 - 12645 | SWELL PACKERS OPEN HOLE COMPLETION |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 24, 2019 | MISSISSIPPIAN | 301 | 40 | 489 | 1624 | 1927 | ESP | | 64/64 | 200 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 681946 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|--------------------|
| 47,586 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|--|
| 7701,523 LBS 100 MESH SAND; 4,123,371 LBS 30/50 SAND |
| 12,048,978 GAL SLICKWATER |

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 6066 |
| BIG LIME | 6187 |
| OSWEGO 3 | 6363 |
| VERDIGRIS | 6445 |
| PINK LIME | 6549 |
| CHESTER | 6738 |
| MANNING | 6809 |
| MISSISSIPPIAN | 7015 |
| OSAGE | 7053 |
| OSAGE 6 | 7275 |
| OSAGE 6B | 7383 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7837' TO TERMINUS AT 12645', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 24 TWP: 20N RGE: 7W County: GARFIELD

NE NW NW NW

176 FNL 378 FWL of 1/4 SEC

Depth of Deviation: 6951 Radius of Turn: 568 Direction: 1 Total Length: 4802

Measured Total Depth: 12645 True Vertical Depth: 7372 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

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