

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261360001

**Completion Report**

Spud Date: May 27, 2019

OTC Prod. Unit No.: 073-225788

Drilling Finished Date: June 10, 2019

1st Prod Date: July 22, 2019

Completion Date: July 23, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BOETTLER 19-07-30 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 30 19N 7W  
SE SW SW SE  
220 FSL 2294 FEL of 1/4 SEC  
Latitude: 36.08830217 Longitude: -97.9868816  
Derrick Elevation: 1214 Ground Elevation: 1193

First Sales Date: 07/29/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683789		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	402		250	SURFACE
PRODUCTION	7	29	P-110	8135		275	4739

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4885	0	435	7894	12779

**Total Depth: 12779**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	MISSISSIPPIAN (LESS CHESTER)	219	40	251	1146	147	ESP		64	290

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
681210	640

#### Perforated Intervals

From	To
8165	12710

#### Acid Volumes

45,744 GAL 15% HCL
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#### Fracture Treatments

615,140 LBS 100 MESH SAND; 3,705,004 LBS 30/50 SAND
12,326,994 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6338
BIG LIME	6549
OSWEGO 3	6726
VERDIGRIS	6774
PINK LIME	6889
CHESTER	7087
MANNING	7207
MISSISSIPPIAN (LESS CHESTER)	7468
OSAGE	7583

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683789 HAS NOT BEEN ISSUED.

#### Lateral Holes

Sec: 30 TWP: 19N RGE: 7W County: KINGFISHER

N2 N2 N2 N2

100 FNL 2634 FEL of 1/4 SEC

Depth of Deviation: 7393 Radius of Turn: 494 Direction: 357 Total Length: 4610

Measured Total Depth: 12779 True Vertical Depth: 7835 End Pt. Location From Release, Unit or Property Line: 100

#### FOR COMMISSION USE ONLY

Status: Accepted

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