

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212890000

Completion Report

Spud Date: July 06, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 15, 2018

1st Prod Date:

Completion Date: July 20, 2018

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 35-2

Purchaser/Measurer:

Location: LOVE 5 7S 1W
SW NE NE SE
2060 FSL 2025 FWL of 1/4 SEC
Latitude: 33.975108 Longitude: -97.319506
Derrick Elevation: 760 Ground Elevation: 743

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	590	1000	225	SURFACE
PRODUCTION	5 1/2	17	J-55	7697	1000	550	2913

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7700

Packer	
Depth	Brand & Type
7326	ARROWSET ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: SANDERS

Code: 404SDRS

Class: INJ

Spacing Orders

Order No	Unit Size
662476	

Perforated Intervals

From	To
7384	7394
7500	7520
7550	7564

Acid Volumes

1250 GALS 7-1/2% MCA

Fracture Treatments

1170 BBLS GELLED WATER & 40,000# 20-40 SAND

Formation Name: PONTOTOC

Code: 419PNTC

Class: WATER SUPPLY

Spacing Orders

Order No	Unit Size
662476	

Perforated Intervals

From	To
1910	1920
1960	1970
2010	2020

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	1900
SANDERS	7384

Were open hole logs run? Yes

Date last log run: July 15, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WATER SUPPLY GRAVITY FEEDS INTO INJECTION ZONE.
UIC# 1902560038

FOR COMMISSION USE ONLY

1140214

Status: Accepted