Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263470000

Completion Report

Spud Date: November 20, 2018

OTC Prod. Unit No.: 073-224883

Drilling Finished Date: November 16, 2018

1st Prod Date: January 19, 2019

Amended

Completion Date: January 19, 2019

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREASY 19-08-18 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 19 19N 8W
NE NW NE NE
225 FNL 845 FEL of 1/4 SEC
Latitude: 36.11523828 Longitude: -98.08902305
Derrick Elevation: 1206 Ground Elevation: 1185

First Sales Date: 02/02/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
698140

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	467		225	SURFACE
PRODUCTION	7	29	P-110	8423		275	5024

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5255	0	0	8095	13350

Total Depth: 13350

Packer	
Depth	Brand & Type
8423 - 13350	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	MISSISSIPPI	223	40	569	2551	960	ESP		64/64	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI Code: 351MISS Class: OIL

Spacing Orders	
Order No	**Unit Size**
614534	640

Perforated Intervals	
From	**To**
There are no Perf. Intervals records to display.	

Acid Volumes
47,333 GAL 15% HCL

Fracture Treatments
729,711 LBS 100 MESH SAND; 4,086,584 LBS 30/50 SAND
12,413,341 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6497
BIG LIME	6690
OSWEGO 3	6820
VERDIGRIS	6910
PINK LIME	7019
CHESTER	7222
MANNING	7357
MISSISSIPPI	7635
OSAGE	7693
OSAGE 5	7870
OSAGE 6 CHERT BENCH	8004
OSAGE 6B	8032

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7” AT 8423’ TO TERMINUS AT 13350’, THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 18 TWP: 19N RGE: 8W County: KINGFISHER

NW NE NE NE

176 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 7656 Radius of Turn: 491 Direction: 5 Total Length: 4922

Measured Total Depth: 13350 True Vertical Depth: 7953 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted