

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241930000

**Completion Report**

Spud Date: April 24, 2019

OTC Prod. Unit No.: 011-225610

Drilling Finished Date: May 09, 2019

1st Prod Date: June 16, 2019

**Amended**

Completion Date: June 18, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Well Name: SEAN O'BRIEN 18-11-36 1MH

Purchaser/Measurer: GSPM

Location: BLAINE 36 18N 11W  
SE SW SE SE  
250 FSL 675 FEL of 1/4 SEC  
Latitude: 35.98610554 Longitude: -98.31879176  
Derrick Elevation: 1243 Ground Elevation: 1218

First Sales Date: 6/18/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703727		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	452		250	SURFACE
PRODUCTION	7	29	P-110	9515		275	6232

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4921	0	435	9364	14285

**Total Depth: 14285**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPI LIME	872	40	4938	5663	1782	ESP		64/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
659330	640
169512	640

#### Perforated Intervals

From	To
9534	14207

#### Acid Volumes

53,472 GAL 15% HCL
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#### Fracture Treatments

616,460 LBS 100 MESH SAND; 3,726,940 LBS 30/50 SAND
12,665,553 GAL SLICKWATER

Formation	Top
BIG LIME	7328
VERDIGRIS	7643
INOLA	7914
MORROW	8056
CHESTER	8144
MANNING	8526
MISSISSIPPI LIME	8940
OSAGE	9006
OSAGE 6	9268
OSAGE 6B	9338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 36 TWP: 18N RGE: 11W County: BLAINE

NW NE NE NE

100 FNL 359 FEL of 1/4 SEC

Depth of Deviation: 8919 Radius of Turn: 410 Direction: 2 Total Length: 4721

Measured Total Depth: 14285 True Vertical Depth: 9234 End Pt. Location From Release, Unit or Property Line: 100

#### FOR COMMISSION USE ONLY

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