

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264890000

**Completion Report**

Spud Date: March 17, 2019

OTC Prod. Unit No.: 073-225527

Drilling Finished Date: April 01, 2019

1st Prod Date: June 15, 2019

**Amended**

Completion Date: June 15, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JAKE 19-09-35 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 2 18N 9W  
NE NE NW NE  
240 FNL 1640 FEL of 1/4 SEC  
Latitude: 36.07168516 Longitude: -98.12662431  
Derrick Elevation: 1123 Ground Elevation: 1102

First Sales Date: 06/16/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683190		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	415		250	SURFACE
PRODUCTION	7	29	P-110	8478		275	5203

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5104	0	450	8314	13418

**Total Depth: 13418**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2019	MISSISSIPPIAN	48	40	155	3229	570	ESP		64/64	90

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>673592</td> <td>640</td> </tr> </table>		Order No	Unit Size	673592	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>8506</td> <td>13350</td> </tr> </table>		From	To	8506	13350
Order No	Unit Size										
673592	640										
From	To										
8506	13350										
<div>Acid Volumes</div> <table> <tr> <td>37,453 GAL 15% HCL</td> </tr> </table>		37,453 GAL 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>577,648 LBS 100 MESH SAND; 3,514,658 LBS 30/50 SAND</td> </tr> <tr> <td>8,607,691 GAL SLICKWATER</td> </tr> </table>		577,648 LBS 100 MESH SAND; 3,514,658 LBS 30/50 SAND	8,607,691 GAL SLICKWATER					
37,453 GAL 15% HCL											
577,648 LBS 100 MESH SAND; 3,514,658 LBS 30/50 SAND											
8,607,691 GAL SLICKWATER											

Formation	Top
CHECKERBOARD	6522
BIG LIME	6702
OSWEGO 3	6888
VERDIGRIS	6970
PINK LIME	7094
CHESTER	7301
MANNING	7503
MISSISSIPPIAN	7866
OSAGE	7934
OSAGE 6	8166
OSAGE 6B	8232

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 19N RGE: 9W County: KINGFISHER  NE NE NW NE  100 FNL 1334 FEL of 1/4 SEC  Depth of Deviation: 7800 Radius of Turn: 464 Direction: 1 Total Length: 4889  Measured Total Depth: 13418 True Vertical Depth: 8176 End Pt. Location From Release, Unit or Property Line: 100

