

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258940000

**Completion Report**

Spud Date: December 20, 2018

OTC Prod. Unit No.: 073-225073

Drilling Finished Date: January 23, 2019

1st Prod Date: March 22, 2019

Completion Date: March 22, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WOODROW 19-08-13 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 13 19N 8W  
SW SW SW SW  
225 FSL 285 FWL of 1/4 SEC  
Latitude: 36.11718654 Longitude: -98.01362767  
Derrick Elevation: 1193 Ground Elevation: 1175

First Sales Date: 3/24/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696024		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	452		226	SURFACE
PRODUCTION	7	29	P-110	8042		275	4856

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4876	0	0	7873	12749

**Total Depth: 12749**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8042 - 12749	SWELL PACKERS OPEN HOLE COMPLETION	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2019	MISSISSIPPIAN (LESS CHESTER)	227	41	329	1449	648	ESP		64/64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
676089	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

49,308 GAL 15% HCL
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Fracture Treatments

714.586 LBS MESH SAND; 4,008,760 LBS 30/50 SAND
11,933,584 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6392
BIG LIME	6524
OSWEGO 3	6651
VERDIGRIS	6740
PINK LIME	6857
CHESTER	7055
MANNING	7193
MISSISSIPPIAN (LESS CHESTER)	7433
OSAGE	7495
OSAGE 6	7741
OSAGE 6B	7846

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8042' TO TERMINUS AT 12749', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 19N RGE: 8W County: KINGFISHER

NW NE NW NW

176 FNL 839 FWL of 1/4 SEC

Depth of Deviation: 7450 Radius of Turn: 382 Direction: 7 Total Length: 4699

Measured Total Depth: 12749 True Vertical Depth: 7811 End Pt. Location From Release, Unit or Property Line: 176

Status: Accepted