

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259140000

Completion Report

Spud Date: June 16, 2018

OTC Prod. Unit No.: 073-224065

Drilling Finished Date: July 08, 2018

1st Prod Date: August 26, 2018

Amended

Completion Date: August 25, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEDRO 19-09-26 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 26 19N 9W
NW NW NW NW
200 FNL 280 FWL of 1/4 SEC
Latitude: 36.10069799 Longitude: -98.13796601
Derrick Elevation: 1129 Ground Elevation: 1111

First Sales Date: 10/23/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689016		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	417		225	SURFACE
PRODUCTION	7	29	P-110	8179		280	4789

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4997	0	0	7983	12980

Total Depth: 12980

Packer	
Depth	Brand & Type
8179 - 12980	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2018	MISSISSIPPIAN (LESS CHESTER)	198	40	794	4010	2060	ESP		64/64	1225

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
671150		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
45,360 GAL 15% HCL				687,651 LBS 100 MESH SAND; 3,993,579 LBS 30/50 SAND					
				11,386,654 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6512
BIG LIME	6717
OSWEGO 3	6858
PRUE	6901
VERDIGRIS	6942
PINK LIME	7064
CHESTER	7266
MISSISSIPPIAN (LESS CHESTER)	7761
OSAGE	7837
OSAGE 6	8000
OSAGE 6 6B	8184

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8179' TO TERMINUS AT 12980', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
<p>Sec: 26 TWP: 19N RGE: 9W County: KINGFISHER</p> <p>SE SW SW SW</p> <p>176 FSL 335 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7710 Radius of Turn: 321 Direction: 178 Total Length: 4765</p> <p>Measured Total Depth: 12980 True Vertical Depth: 8208 End Pt. Location From Release, Unit or Property Line: 176</p>

FOR COMMISSION USE ONLY

Status: Accepted