

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245870002

Completion Report

Spud Date: May 03, 2019

OTC Prod. Unit No.: 051-226289

Drilling Finished Date: May 26, 2019

1st Prod Date: September 18, 2019

Amended

Completion Date: September 05, 2019

Amend Reason: AMEND BHL FOOTAGES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GREEN ACRES 4-36-25XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 1 6N 5W
NW NW NE NW
310 FNL 1539 FWL of 1/4 SEC
Derrick Elevation: 1260 Ground Elevation: 1235

First Sales Date: 9/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 695996 | | 696501 | |
| | Commingled | | | 693700 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 1493 | | 460 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-100 ICY | 21983 | | 2990 | 9000 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21983

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 05, 2019 | WOODFORD | 124 | 45 | 568 | 4580 | 1366 | GAS LIFT | 1344 | 64/64 | 171 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 695995 | MULTIUNIT |
| 658691 | 640 |
| 611235 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 11705 | 21810 |

Acid Volumes

| |
|-------------------|
| 2094 BBLS 15% HCl |
|-------------------|

Fracture Treatments

| |
|---|
| 541,733 BBLS FLUID & 24,853,759 LBS OF SAND |
|---|

| Formation | Top |
|-----------|-------|
| WOODFORD | 11216 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 25 TWP: 7N RGE: 5W County: GRADY

NE NE NW NW

50 FNL 1310 FWL of 1/4 SEC

Depth of Deviation: 10906 Radius of Turn: 461 Direction: 0 Total Length: 10278

Measured Total Depth: 21983 True Vertical Depth: 11050 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted