

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137208360000

Completion Report

Spud Date: October 18, 1972

OTC Prod. Unit No.:

Drilling Finished Date: October 27, 1972

Amended

1st Prod Date:

Amend Reason: RPR COMM SET PACKERS 3564', 3432', 3163' & 2816' WIW & RTI

Completion Date: December 05, 1972

Recomplete Date: October 12, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WILDHORSE UNIT 15-5

Purchaser/Measurer:

Location: STEPHENS 13 1S 4W
SW4 NE4 SW4
1487 FSL 1672 FWL of 1/4 SEC
Latitude: 34.42574 Longitude: -97.57436
Derrick Elevation: 930 Ground Elevation: 930

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24#	K-55	1320		700	SURFACE
PRODUCTION		5 1/2	14#	J-55	3919		300	3919

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3920

Packer	
Depth	Brand & Type
3564	ASIX
3432	TT
3163	TT
2816	TT
2822	TT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
88307		UNIT		2887			3337		
				3523			3774		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
DEESE (FUSILINIA)	2887
DEESE (TUSSY)	3593

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
<p>SICP 0#. OWU. TIH W/ 2 3/8" BP, 4 JTS 2 3/8" RYT WRAPPED/IPC TBG, 2 3/8" MMA MANDREL W/ 9/64" CK, 1 JT 2 3/8" RYT WRAPPED/IPC TBG, 5 1/2" ARROWSET 1X PKR, 4 JTS 2 3/8" RYT WRAPPED/IPC TBG, 5 1/2" BAKER MODEL "C" TT PKR, 7 JTS 2 3/8" RYT WRAPPED/IPC TBG, 2 3/8" MMA MANDREL W/ 9/64" CK, 1 JT 2 3/8" RYT WRAPPED/IPC TBG, 5 1/2" BAKER MODEL "C" TT PKR, 8 JTS 2 3/8" RYT WRAPPED/IPC TBG, 2 3/8" MMA MANDREL W/ 5/64" CK, 2 JTS 2 3/8" RYT WRAPPED/IPC TBG, 4' X 2 3/8" EPC/IPC PUP JT, 8' X 2 3/8" EPC/IPC PUP JT, 5 1/2" BAKER MODEL "C" TT PKR, 90 JTS 2 3/8" IPC TBG, 4' X 2 3/8" IPC PUP JT & 10' X 2 3/8" IPC PUP JT. RU PT TO ANNULUS & CIRC 55 BBLs PKR FLUID (TFW). SET PKRS @ 3564', 3432', 3163' & 2816' W/ 20K# TENSION. MMA'S @ 2894', 3197' & 3604'. MIT ANNULUS TO 300# FOR 30 MINS. OCC REP PHILLIP FISHER APPROVED, NOT ON LOCATION. POI @ 450 BPD & 0# TP.</p> <p>OCC UIC PERMIT NUMBER 34500/90558</p> <p>OCC UNITIZATION ORDER 88307 WILDHORSE UNIT (DEESE-SPRINGER)-</p>

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Status: Accepted	1141106