Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252080000

Completion Report

Spud Date: March 15, 2019

OTC Prod. Unit No.: 093-225397

Drilling Finished Date: April 09, 2019

1st Prod Date: April 29, 2019

Amended

Completion Date: April 29, 2019

Amend Reason: OCC - CORRECTION DATES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEWT 20-09-21 1MH

Purchaser/Measurer: GSPM

Location: MAJOR 28 20N 9W
NW NW NE NW
200 FNL 1600 FWL of 1/4 SEC
Latitude: 36.18784246 Longitude: -98.1698508
Derrick Elevation: 1219 Ground Elevation: 1201

First Sales Date: 04/29/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694823

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	418		250	SURFACE
PRODUCTION	7	29	P-110	8344		255	5048

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5455	0	460	8083	13538

Total Depth: 13364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2019	MISSISSIPPIAN	120	40	602	5017	709	ESP		64/64	120

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
674317	640
694282*	NUNC PRO TUNC

Perforated Intervals

From	To
8394	13290

Acid Volumes

51,218 GAL 15% HCL

Fracture Treatments

685,710 LBS 100 MESH SAND; 3,756,040 LBS 30/50 SAND

11,472,552 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6417
BIG LIME	6539
OSWEGO 3	6741
VERDIGRIS	6819
PINK LIME	6937
CHESTER	7189
MANNING	7293
MISSISSIPPIAN	7293
MERAMEC	7470
OSAGE	7501
OSAGE 6	7747
OSAGE 6B	7903
OSAGE 7	7941
OSAGE 7B	7953

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 694823 HAS NOT BEEN ISSUED

*OCC - NUNC PRO TUNC ORDER 694282 ISSUED FOR SPACING ORDER 674317 FOR CORRECTION TO REFLECT PROPER NOMENCLATURE.

Lateral Holes

Sec: 21 TWP: 20N RGE: 9W County: MAJOR

NW NW NW NE

111 FNL 2635 FWL of 1/4 SEC

Depth of Deviation: 7623 Radius of Turn: 456 Direction: 6 Total Length: 5025

Measured Total Depth: 13364 True Vertical Depth: 7923 End Pt. Location From Release, Unit or Property Line: 111

FOR COMMISSION USE ONLY

1142894

Status: Accepted