

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264140000

Completion Report

Spud Date: January 24, 2019

OTC Prod. Unit No.: 073 -225269

Drilling Finished Date: February 21, 2019

1st Prod Date: April 08, 2019

Amended

Completion Date: April 08, 2019

Amend Reason: OCC - CORRECTION DATES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIG TOM 18-09-18 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 19 18N 9W
NW NW NW NE
260 FNL 2360 FEL of 1/4 SEC
Latitude: 36.0281813 Longitude: -98.20018772
Derrick Elevation: 1263 Ground Elevation: 1248

First Sales Date: 04/08/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 701325 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 100 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 418 | | 250 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8907 | | 275 | 5569 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5138 | 0 | 460 | 8710 | 13848 |

Total Depth: 13848

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 23, 2019 | MISSISSIPPIAN | 51 | 40 | 95 | 1862 | 981 | ESP | | 64/64 | 80 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656417 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 8923 | 13751 |

Acid Volumes

| |
|--------------------|
| 93,282 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|---|
| 9,603,640 LBS TOTAL PROPPANT; 10,988,250 GAL SLICKWATER |
|---|

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 6872 |
| BIG LIME | 7081 |
| PINK LIME | 7445 |
| INOLA | 7594 |
| CHESTER | 7715 |
| MANNING | 8037 |
| MISSISSIPPIAN | 8316 |
| OSAGE | 8365 |
| OSAGE 4 | 8443 |
| OSAGE 6 | 8665 |
| OSAGE 6B | 8729 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NE NW

156 FNL 2645 FEL of 1/4 SEC

Depth of Deviation: 8317 Radius of Turn: 412 Direction: 359 Total Length: 4884

Measured Total Depth: 13848 True Vertical Depth: 8673 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

Status: Accepted

1142629

