

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262040000

**Completion Report**

Spud Date: August 18, 2018

OTC Prod. Unit No.: 073-224982-0-0000

Drilling Finished Date: September 05, 2018

1st Prod Date: January 31, 2019

Completion Date: January 16, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: COPELAND 2-36 1508MH

Purchaser/Measurer: REDCLIFF MIDSTREAM LLC

Location: KINGFISHER 36 15N 8W  
NW NE NE NW  
200 FNL 2130 FWL of 1/4 SEC  
Latitude: 35.73939 Longitude: -98.00519  
Derrick Elevation: 1216 Ground Elevation: 1186

First Sales Date: 01/31/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

8908 S YALE AVE STE 250  
TULSA, OK 74137-3557

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696918		683976	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	54.5	J55	1442		640	SURFACE
PRODUCTION	5.5	20	P110	14232		1599	5809

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14315**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14209	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2019	MISSISSIPPIAN (LESS CHESTER)	735	42.7	697	948	1241	FLOWING	1035	64/64	197

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
682698	640	14112	9200
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
264 BBL 15% NEFE HCL		238,196 BBL FLUID AND 12,399,362# SAND	

Formation	Top
TONKAWA	6365
COTTAGE GROVE	6928
BIG LIME	7809
OSWEGO	7837
VERDIGRIS	7982
PINK LIME	8115
INOLA	8252
CHESTER	8384
MANNING	8510
MERAMEC	8890

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
CEMENT PLUG AT 14209 TO PLUG BACK EXCESS LENGTH.

Lateral Holes
Sec: 1 TWP: 14N RGE: 8W County: KINGFISHER  SE SE SW SW  20 FNL 1063 FWL of 1/4 SEC  Depth of Deviation: 8808 Radius of Turn: 419 Direction: 182 Total Length: 4849  Measured Total Depth: 14315 True Vertical Depth: 9184 End Pt. Location From Release, Unit or Property Line: 20

FOR COMMISSION USE ONLY	
Status: Accepted	1141793