

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263820001

**Completion Report**

Spud Date: December 14, 2018

OTC Prod. Unit No.: 073-224966

Drilling Finished Date: December 28, 2018

1st Prod Date: January 30, 2019

**Amended**

Completion Date: January 20, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CLARA 18-05-13 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 12 18N 5W  
SE SW SE SW  
297 FSL 1782 FWL of 1/4 SEC  
Latitude: 36.04459086 Longitude: -97.68729187  
Derrick Elevation: 1091 Ground Elevation: 1066

First Sales Date: 02/04/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700977	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	419		225	SURFACE
PRODUCTION	7	29	P-110	6807		275	3562

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5139	0	0	6572	11711

**Total Depth: 11711**

Packer	
Depth	Brand & Type
6807 - 11711	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2019	MISSISSIPPIAN	389	40	1256	3228	949	ESP		64/64	138

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
692240		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
48,946 GAL 15% HCL				678,730 LBS 100 MESH SAND; 3,959,440 LBS 30/50 SAND					
				11,686,866 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	5427
BIG LIME	5720
OSWEGO 3	5852
VERDIGRIS	5933
PINK LIME	6026
MISSISSIPPIAN	6106
MERAMEC SH 3	6179
OSAGE	6256
OSAGE 4	6363
OSAGE 6	6479
OSAGE 6B	6518

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6807' TO TERMINUS AT 11711', THE 4 1/2 LINER IS NOT CEMENTED.

Lateral Holes
Sec: 13 TWP: 18N RGE: 5W County: KINGFISHER  SE SW SE SW  175 FSL 1973 FWL of 1/4 SEC  Depth of Deviation: 6030 Radius of Turn: 498 Direction: 175 Total Length: 4898  Measured Total Depth: 11711 True Vertical Depth: 6557 End Pt. Location From Release, Unit or Property Line: 175

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