Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047249070002

Drill Type:

Location:

OTC Prod. Unit No.: 047-224140

Well Name: T-MACK 26-M4AH

Completion Report

Spud Date: July 22, 2018

Drilling Finished Date: August 06, 2018 1st Prod Date: September 29, 2018 Completion Date: August 29, 2018

Purchaser/Measurer: MUSTANG

First Sales Date: 09/29/2018

Derrick Elevation: 1090 Ground Elevation: 1070

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900 HOUSTON, TX 77079--1222

HORIZONTAL HOLE

GARFIELD 26 20N 6W

230 FSL 1157 FEL of 1/4 SEC

Latitude: 36.174281 Longitude: -97.803789

SW SW SE SE

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	688554	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Туре			Size	Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
SU	RFACE		9.625	36	J55	546			170	SURFACE	
INTER	MEDIATE		7"	29	P110	6788			440	2423	
Liner											
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4.5	13.5	5	P-110	5104	0	0	0 6664		11768	

Total Depth: 11770

Pac	ker	Plug		
Depth Brand & Type		Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug records to display.		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	MISSISSIPPIAN	223	40	369	1655	1602	PUMPING		64	190

	Completio	n and Test Data by Producing	Formation	
Formation Nar	me: MISSISSIPPIAN	Code: 359MSSP Class: OIL		
Spacing C	Drders	Perforated]	
Order No	Order No Unit Size		То	-
597321	597321 640		11750]
Acid Volu	umes	Fracture T]	
15% HCL: 3	,710BBL	TOTAL 8,726 TOTAL FLUID TOTAL 31]	
Formation	Тор	Were open hol	e logs run? No	
MISSISSIPPI		6562 Date last log ru		
		Were unusual Explanation:	tered? No	
Other Remarks				
There are no Other Remarks.				
		Lateral Holes		
Sec: 26 TWP: 20N RGE: 6W Co	ounty: GARFIELD			
NW NW NE NE				
156 FNL 977 FEL of 1/4 SEC				
Depth of Deviation: 6531 Radius	s of Turn: 511 Direction: 359 T	otal Length: 4436		
Measured Total Depth: 11770 T	rue Vertical Depth: 6998 End	Pt. Location From Release, Uni	t or Property Line: 156	
FOR COMMISSION USE	ONLY			1140841
Status: Accepted				1140041