

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047251540000

**Completion Report**

Spud Date: July 02, 2018

OTC Prod. Unit No.: 0472241390

Drilling Finished Date: July 21, 2018

1st Prod Date: September 30, 2018

Completion Date: July 29, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: T-MACK 35-M4BH

Purchaser/Measurer: MUSTANG

Location: GARFIELD 26 20N 6W  
SW SW SE SE  
210 FSL 1155 FEL of 1/4 SEC  
Latitude: 36.174039 Longitude: -97.803783  
Derrick Elevation: 1090 Ground Elevation: 1070

First Sales Date: 09/30/2018

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900  
HOUSTON, TX 77079--1222

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688555		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
INTERMEDIATE	7"	29	P110	6891		440	2559
SURFACE	9.625	36	J55	523		120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5073	0	0	6715	11788

**Total Depth: 11800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	MISSISSIPPIAN	223	40	369	1655	1602	PUMPING			190

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
676344	560
679592	NPT

**Perforated Intervals**

From	To
7362	11783

**Acid Volumes**

15% HCL 3,575BBL

**Fracture Treatments**

100MESH: 1,710,588LB  
40/70: 6,768,816LB  
TOTAL FLUID: 260,111BBL  
TOTAL 30STAGES

Formation	Top
BIG LIME	5984
OSWEGO	6035
MISSISSIPPI	6641

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS IS AN OPENHOLE COMPLETION WELL IN THE LINER SECTION.

**Lateral Holes**

Sec: 35 TWP: 20N RGE: 6W County: GARFIELD

SE SE SE SE

193 FSL 371 FEL of 1/4 SEC

Depth of Deviation: 6564 Radius of Turn: 673 Direction: 180 Total Length: 4180

Measured Total Depth: 11800 True Vertical Depth: 7032 End Pt. Location From Release, Unit or Property Line: 193

**FOR COMMISSION USE ONLY**

1140873

Status: Accepted