

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137067540002

Completion Report

Spud Date: July 22, 1950

OTC Prod. Unit No.: 137-86039

Drilling Finished Date: July 26, 1950

Amended

1st Prod Date: August 12, 1950

Amend Reason: CHANGE WELL CLASSIFICATION TO DRY

Completion Date: August 12, 1950

Recomplete Date: July 22, 2019

Drill Type: STRAIGHT HOLE

Well Name: DAVIS-BULLARD (BULLARD 3) 3

Purchaser/Measurer:

Location: STEPHENS 34 2S 6W
NE NE NE SW
2360 FSL 2360 FWL of 1/4 SEC
Derrick Elevation: 1003 Ground Elevation: 0

First Sales Date:

Operator: BROCK H & T OIL COMPANY LLC 17104

276620 E 1780 RD
COMANCHE, OK 73529-7140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1906		150	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 0

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: PATTY		Code: 405PTTY	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1837	1906
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
------------------	------------

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1143563

API NO. 13706754
OTC PROD. UNIT NO. 13786039

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 22 2019

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

change well classification to ~~oil~~ Dry

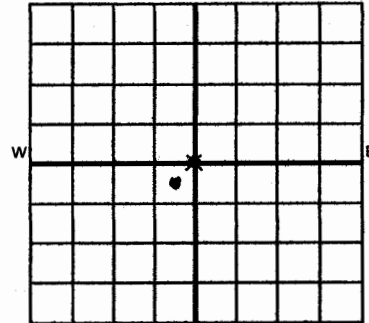
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 34 TWP 2S RGE 6W
LEASE NAME Davis-Bullard WELL NO. 3
NE 1/4 NE 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 2360 FWL OF 1/4 SEC 2360
ELEVATION 1003 Ground Latitude (if known)
OPERATOR NAME DUANE BROCK OTC / OCC OPERATOR NO. 17104-0
ADDRESS 276620 East 1780 rd
CITY Comanche STATE OK ZIP 73529

SPUD DATE 7/22/50
DRLG FINISHED DATE 7/26/50
DATE OF WELL COMPLETION 8-12-50
1st PROD DATE 8-12-50
RECOMP DATE 7-22-19
Longitude (if known)



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2			1906		150	
LINER							
						TOTAL DEPTH	1,935

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Patty
SPACING & SPACING
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

oil Dry No test / No Permit to Recomplete

1837-1906

☐ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
☐ Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Duane Brock (580255-5606)
276620 E. 1780 rd Comanche OK 73529
ADDRESS CITY STATE ZIP
DATE PHONE NUMBER
EMAIL ADDRESS skbandme@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
surface	0
water sand	140
shale sand strks.	185
water sand-shale	730
shale	1,137
lime-water sand	1,225
shale	1,277
water sand	1,443
shale-lime	1,500
Loco lime	1,580
shale	1,610
gas sand	1,775
shale	1,810
Patty sand	1,837

LEASE NAME

Davis Bullard

WELL NO.

3

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☐ yes ☐ no

Date Last log was run

Was CO₂ encountered? ☐ yes ☐ no at what depths?

Was H₂S encountered? ☐ yes ☐ no at what depths?

Were unusual drilling circumstances encountered?

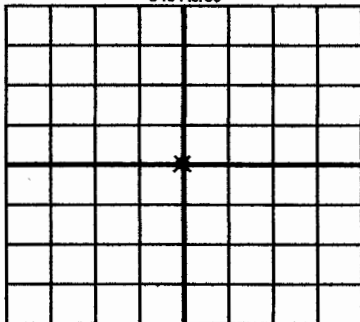
☐ yes ☐ no

If yes, briefly explain below

Other remarks:

Permitted INJ well under Order number 69038. Seek reclassification to OIL well.

640 Acres

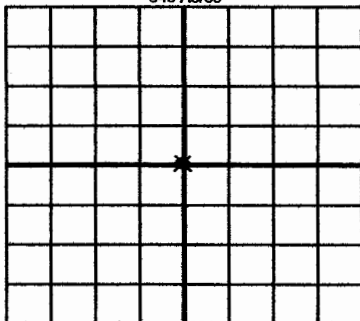


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	