

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073264040000

**Completion Report**

Spud Date: January 08, 2019

OTC Prod. Unit No.: 073-225154

Drilling Finished Date: January 26, 2019

1st Prod Date: July 12, 2019

**Amended**

Completion Date: July 11, 2019

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GOYETO 19-09-04 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 33 20N 9W  
SW SE SE SE  
185 FSL 355 FEL of 1/4 SEC  
Latitude: 36.15982929 Longitude: -98.15852728  
Derrick Elevation: 1186 Ground Elevation: 1165

First Sales Date: 07/19/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697388		There are no Increased Density records to display.	
	Commingled	700252*			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	418		225	SURFACE
PRODUCTION	7	29	P-110	8356		275	4950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5303	0	0	8067	13370

**Total Depth: 13370**

Packer	
Depth	Brand & Type
8356 - 13370	SWELL PACKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2019	MISSISSIPPIAN	197	40	549	2786	1979	ESP		64/64	210

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
693583	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

47,563 GAL 15% HCL
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#### Fracture Treatments

581,983 LBS 100 MESH SAND; 3,629,418 LBS 30/50 SAND
11,618,754 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6432
BIG LIME	6598
OSWEGO 3	6766
VERDIGRIS	6839
PINK LIME	6958
CHESTER	7161
MANNING	7283
MISSISSIPPIAN	7540
OSAGE	7565

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 697388 HAS NOT BEEN ISSUED.

\* OCC - ORDER 700252 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8,356' TO TERMINUS AT 13,370', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 4 TWP: 19N RGE: 9W County: KINGFISHER

SW SE SE SE

175 FSL 376 FEL of 1/4 SEC

Depth of Deviation: 7617 Radius of Turn: 484 Direction: 179 Total Length: 4993

Measured Total Depth: 13370 True Vertical Depth: 8094 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

Status: Accepted