

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251590000

Completion Report

Spud Date: October 04, 2018

OTC Prod. Unit No.: 093-225274-0-0000

Drilling Finished Date: October 31, 2018

1st Prod Date: March 18, 2019

Completion Date: March 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DALE RUMSEY 1-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 1 20N 16W
SE SE SE SW
200 FSL 2450 FWL of 1/4 SEC
Latitude: 36.231281137 Longitude: -98.858734399
Derrick Elevation: 1836 Ground Elevation: 1816

First Sales Date: 04/02/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702297		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			150		10	SURFACE
SURFACE	9.625	36	J-55 LT&C	785		315	SURFACE
INTERMEDIATE	7	26	P110/HC- CDC	8420		235	5100
PRODUCTION	4.50	13.5	P-110 HC BDN	14495		485	8425

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14495

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	MISSISSIPPIAN (LESS CHESTER)	278	39.7	125	449	3117	FLOWING	850	44/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
700752		640		9400			14440		
Acid Volumes				Fracture Treatments					
113,484 GALS HCL 15%				6,059,835 LBS PROPPANTS 7,512,960 GALS SLICKWATER					

Formation	Top
MISSISSIPPIAN	9225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - THE INTERIM ORDER LOCATION EXCEPTION HAS SEVERAL ERRORS TO BE CORRECTED THIS WILL BE ADDRESSED WITH THE ATTORNEY.

Lateral Holes
Sec: 1 TWP: 20N RGE: 16W County: MAJOR NE NW NE NW 117 FNL 1967 FWL of 1/4 SEC Depth of Deviation: 9225 Radius of Turn: 400 Direction: 1 Total Length: 5439 Measured Total Depth: 14495 True Vertical Depth: 9096 End Pt. Location From Release, Unit or Property Line: 117

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<div>Status: Accepted</div> <div>1142440</div>