

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019032000002

**Completion Report**

Spud Date: May 12, 1954

OTC Prod. Unit No.:

Drilling Finished Date: June 14, 1954

**Amended**

1st Prod Date: July 09, 1954

Amend Reason: TIP WITH 2 3/8 TUBING

Completion Date: July 11, 1954

Recomplete Date: October 18, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FRANKLIN UNIT (FRANKLIN-GREEN UNIT 1) 13-1W

Purchaser/Measurer:

Location: CARTER 18 1S 3W  
C NE NE NE  
2310 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.4767644 Longitude: -97.5456721  
Derrick Elevation: 981 Ground Elevation: 969

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	II-40	286		250	SURFACE
PRODUCTION	7	23 & 20	J-55	3919		400	2375

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6500**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2550	ARROWSET 1X	4863	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

#### Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

2884

3806

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
DEESE	2814
DEESE (EASON)	3161
DEESE (TUSSY LM)	3449
SPRINGER	4000
2ND GOODWIN	6095

Were open hole logs run? Yes

Date last log run: February 14, 2013

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

SICP 0#. OWU. TIH W/ 2 3/8" INJ ASSY AS FOLLOWS: 7" ARROW SET 1X PKR, 13 JTS 2 3/8" IPC TBG, 2 3/8" CLUTCH ASSY, 3 CUP CSG PKR, 11 JTS 4 1/2" 11.6# CSG, 3 CUP CSG PKR & 15 JTS 2 3/8" IPC TBG. SCREW INTO CLUTCH ASSY. CON'T TIH W/ 50 JTS 2 3/8" IPC. ND BOP. LAND TBG W/ PKR SWINGING @ 2550'. RU PT TO ANNULUS. PMP 30 BBLS PKR FLUID. SET PKR @ 2550'. TOP OF PATCH @ 1643'. BTM OF PATCH @ 2117'. LAND TBG W/ 20K# TENSION. LOAD ANNULUS W/ 65 BBLS PKR FLUID. MIT ANNULUS TO 300# 30 MINS, OK. OCC REP RICHARD WELCH WAS NOTIFIED, BUT NOT PRESENT AT TIME OF TEST. POI @ 500 BPD & 0# TP. RDMO WOR.

OCC - UIC ORDER NUMBER 430179

OCC - EXCEPTION TO RULE FOR PACKER 610538

#### FOR COMMISSION USE ONLY

1141096

Status: Accepted