

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260390000

**Completion Report**

Spud Date: June 05, 2018

OTC Prod. Unit No.: 073-223906

Drilling Finished Date: June 15, 2018

1st Prod Date: July 31, 2018

**Amended**

Completion Date: July 30, 2018

Amend Reason: OCC - CORRECTION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: OGALLALA 18-06-01 1OH

Purchaser/Measurer: ENLINK

Location: KINGFISHER 1 18N 6W  
SE SE SE SE  
215 FSL 240 FEL of 1/4 SEC  
Latitude: 36.05855182 Longitude: -97.78305473  
Derrick Elevation: 1182 Ground Elevation: 1157

First Sales Date: 08/03/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699449		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	411		225	SURFACE
PRODUCTION	7	29	P-110	6531		280	3141

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4658	0	430	6255	10913

**Total Depth: 10913**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2018	OSWEGO	341	43	927	2718	230	ESP		64/64	136

#### Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

#### Spacing Orders

Order No	Unit Size
676037	640

#### Perforated Intervals

From	To
6579	10799

#### Acid Volumes

69,029 GAL 15% HCL; 432,265 GAL GELLED ACID;  
2,975,787 GAL TOTAL FLUID.

#### Fracture Treatments

2,975,787 GAL TOTAL FLUID. FRACTURE TREATMENT  
ACID FRAC NO PROPANT.

Formation	Top
COTTAGE GROVE	5455
HOGSHOOTER	5671
CHECKERBOARD	5902
BIG LIME	6098
OSWEGO	6168
OSWEGO 2	6193
OSWEGO 3	6222

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 1 TWP: 18N RGE: 6W County: KINGFISHER

SW NE NE NE

341 FNL 369 FEL of 1/4 SEC

Depth of Deviation: 5769 Radius of Turn: 508 Direction: 359 Total Length: 4346

Measured Total Depth: 10913 True Vertical Depth: 6215 End Pt. Location From Release, Unit or Property Line: 341

#### FOR COMMISSION USE ONLY

1141780

Status: Accepted