

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252050000

Completion Report

Spud Date: August 12, 2018

OTC Prod. Unit No.: 049-224428-0-0000

Drilling Finished Date: September 15, 2018

1st Prod Date: November 20, 2018

Completion Date: October 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CULEBRA 1-10-15MXH

Purchaser/Measurer: ONEOK

Location: GARVIN 3 4N 4W
SE SE SW SE
290 FSL 1620 FEL of 1/4 SEC
Latitude: 34.841675207 Longitude: -97.603382197
Derrick Elevation: 0 Ground Elevation: 940

First Sales Date: 11/21/2018

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695797		There are no Increased Density records to display.	
	Commingled	704597 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1496		375	SURFACE
PRODUCTION	5.5	20.00	P-110	17914		1885	13200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18393

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2018	WOODFORD / SYCAMORE	797	45	3548	4452	538	FLOWING			600

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678180		640		9466			9675		
694378		MULTIUNIT							
Acid Volumes				Fracture Treatments					
29 BBLS ACID				9,829 BBLS FLUID & 312,984 LBS PROPPANT					

Formation Name: SYCAMORE		Code: 352SCMR		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
678180	640	9675	17821		
694378	MULTIUNIT				
Acid Volumes		Fracture Treatments			
567 BBLS ACID		503,259 BBLS FLUID & 15,386,976 LBS PROPPANT			

Formation Name: WOODFORD / SYCAMORE			Code:			Class: OIL		

Formation	Top
WOODFORD	9215
SYCAMORE	9070

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE ORDERS 693365 AND 693455 ARE EXCEPTIONS TO THE RULE 165:10-3-28(C)(2). OCC - THE 5 1/2" CASING DID NOT REACH END OF THE HOLE. IT FAIL 479' SHORT THAT OPEN HOLE WAS FILLED WITH CEMENT PER THE OPERATOR AND NOT COMPLETED SEE ATTACHED SKETCH TO 1002A PROVIDED BY THE OPERATOR.

Lateral Holes

Sec: 15 TWP: 4N RGE: 4W County: GARVIN

SE SE NW SE

1481 FSL 1429 FEL of 1/4 SEC

Depth of Deviation: 8905 Radius of Turn: 556 Direction: 179 Total Length: 8932

Measured Total Depth: 18393 True Vertical Depth: 9485 End Pt. Location From Release, Unit or Property Line: 1429

FOR COMMISSION USE ONLY

Status: Accepted

1141510