Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083244260000 **Completion Report** Spud Date: June 03, 2018

OTC Prod. Unit No.: 083-224358 Drilling Finished Date: August 30, 2018

1st Prod Date: December 04, 2018

Completion Date: December 03, 2018

Amend Reason: OCC - CORRECTION

Well Name: KING RANCH 18-04-32 1H Purchaser/Measurer: GREAT SALT PLAINS

MIDSTREAM

First Sales Date: 12/4/2018 LOGAN 29 18N 4W Location: SE SE SW SW 220 FSL 1269 FWL of 1/4 SEC

Latitude: 36.00076 Longitude: -97.65342 Derrick Elevation: 1106 Ground Elevation: 1081

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

HORIZONTAL HOLE

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Amended

Drill Type:

Location Exception
Order No
701080

Increased Density
Order No
There are no Increased Density records to display.

Min Gas Allowable: Yes

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		225	SURFACE
SURFACE	9.625	40	J-55	418		225	SURFACE
PRODUCTION	7	29	P-110	6700		280	3271

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5158	0	0	6445	11603

Total Depth: 11603

Packer					
Depth	Brand & Type				
6700 - 11605	SWELL PACKERS OPEN HOLE COMPLETION				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

January 24, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2018	MISSISSIPPIAN	668	39	1457	2181	3528	ESP		64	288

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
663234	320				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

Acid Volumes

48384 GAL ACID

Fracture Treatments

720557 LBS 100 MESH 4252606 LBS 30/50 12211944 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5604
OSWEGO	5855
MISSISSIPPIAN	6072
OSAGE	6197

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 6706' TO TERMINUS AT 11603', THE 4 1/2 LINER IS NOT CEMENTED.

OCC - THE BOTTOM HOLE LOCATION FOOTAGES ARE MEASURED FROM THE EAST LINE OF THE SW/4 DUE TO STANDUP 320 ACRE SPACING.

Lateral Holes

Sec: 32 TWP: 18N RGE: 4W County: LOGAN

SW SW SE SW

176 FSL 1167 FEL of 1/4 SEC

Depth of Deviation: 5963 Radius of Turn: 474 Direction: 180 Total Length: 4896

Measured Total Depth: 11603 True Vertical Depth: 6569 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1142029

Status: Accepted

January 24, 2020 2 of 2