

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244290000

Completion Report

Spud Date: September 10, 2018

OTC Prod. Unit No.: 083-224533

Drilling Finished Date: October 07, 2018

1st Prod Date: November 19, 2018

Amended

Completion Date: November 19, 2018

Amend Reason: OCC - CORRECTION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JUDGE PARKER 17-04-05 1H

Purchaser/Measurer: GSPM

Location: LOGAN 8 17N 4W
NE NE NW NW
228 FNL 1300 FWL of 1/4 SEC
Latitude: 35.9703877 Longitude: -97.65295063
Derrick Elevation: 1178 Ground Elevation: 1153

First Sales Date: 11/27/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692568		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	563		300	SURFACE
PRODUCTION	7	29	P-110	7116		280	3807

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5209	0	280	6865	12074

Total Depth: 12074

Packer	
Depth	Brand & Type
7116 - 12074	SWELL PACEKERS OPEN HOLE COMPLETION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN	415	39	783	1887	715	ESP		64/64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
669057	320

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

51,408 GAL 15%HCL

Fracture Treatments

779,421 LBS 100 MESH SAND; 4,422,419 LBS 30/50 SAND
12,939,118 GAL SLICKWATER

Formation	Top
CHECKERBOARD	5700
BIG LIME	5957
OSWEGO 3	6083
VERDIGRIS	6180
PINK LIME	6251
CHESTER	6312
MISSISSIPPIAN	6386
MERAMEC SH 3	6539
OSAGE	6615
OSAGE 4	6706
OSAGE 6B	6807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 692568 HAS NOT BEEN ISSUED.

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7116' TO TERMINUS AT 12074', THE 4 1/2 LINER IS NOT CEMENTED

Lateral Holes

Sec: 5 TWP: 17N RGE: 4W County: LOGAN

NW NW NE NW

176 FNL 1322 FWL of 1/4 SEC

Depth of Deviation: 6345 Radius of Turn: 493 Direction: 1 Total Length: 4954

Measured Total Depth: 12074 True Vertical Depth: 6679 End Pt. Location From Release, Unit or Property Line: 176

Status: Accepted