

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264280000

**Completion Report**

Spud Date: February 01, 2021

OTC Prod. Unit No.: 019-226592-0-5383

Drilling Finished Date: February 07, 2021

1st Prod Date: September 29, 2021

Completion Date: September 28, 2021

**Drill Type: DIRECTIONAL HOLE**

Well Name: SW WILDCAT JIM DEESE UNIT 3-3

Purchaser/Measurer:

Location: CARTER 1 2S 3W  
NE SW SW SE  
500 FSL 2111 FEL of 1/4 SEC  
Latitude: 34.406672 Longitude: -97.464438  
Derrick Elevation: 1012 Ground Elevation: 1002

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102  
OKLAHOMA CITY, OK 73142-1839

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40			SURFACE
SURFACE	9 5/8	40	K-55	1335		685	SURFACE
PRODUCTION	7	25	K-55	4727		450	56

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4881**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2021	DEESE	1	22			242	PUMPING	360		

#### Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

##### Spacing Orders

Order No	Unit Size
701901	UNIT

##### Perforated Intervals

From	To
4423	4544

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

815 BARRELS, 20,821 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

##### Spacing Orders

Order No	Unit Size
701901	UNIT

##### Perforated Intervals

From	To
4187	4220

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

713 BARRELS, 18,190 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

##### Spacing Orders

Order No	Unit Size
701901	UNIT

##### Perforated Intervals

From	To
3879	4028

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

713 BARRELS, 18,190 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE

Code: 404DEESS

Class: OIL

##### Spacing Orders

Order No	Unit Size
701901	UNIT

##### Perforated Intervals

From	To
3679	3814

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

565 BARRELS, 12,160 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES

Formation Name: DEESE		Code: 404DEESS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
701901	OIL	3343	3411
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		565 BARRELS, 12,160 POUNDS 16/30 SAND IN 1, 2, 3 PUMPING STAGES	

Formation	Top
CISCO	1595
HOXBAR	2042
COUNTY LINE LIME	2424
COUNTY LINE SAND	2495
DEESE GROUP	3148
EASON	3460
TUSSY	3583
TUSSY LIME	3636
CARPENTER SAND	3977
MORRIS	4224
DORNICK HILLS	4771

Were open hole logs run? Yes  
Date last log run: February 05, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Bottom Holes</b>
Sec: 1 TWP: 2S RGE: 3W County: CARTER SE SE SW SE 275 FSL 1565 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 4855 True Vertical Depth: 4790 End Pt. Location From Release, Unit or Property Line: 275

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147043

# RECEIVED

OCT 27 2021

Form 1002A  
Rev. 2009

API NO. 019-26428  
OTC PROD. 019-226592-  
UNIT NO. 0-5383

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

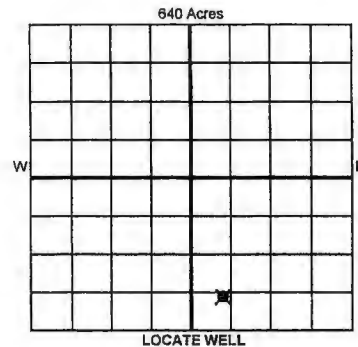
## COMPLETION REPORT

### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	1	TWP	2S	RGE	3W	SPUD DATE	2-1-21
LEASE NAME	SW Wildcat SW WJDU <i>Sim Deese</i>			WELL	3-3			DRLG FINISHED DATE	2-7-21
NE 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC 500			FSL OF 1/4 SEC	2111			DATE OF WELL COMPLETION	9-28-21
ELEVATION	1012.5	Ground	1002	Latitude (if known)	34.406672			1st PROD DATE	9-29-21
Derrick FL				Longitude (if known)	- 97.464438			RECOMP DATE	
OPERATOR NAME	Mack Energy Co.			OTC / OCC OPERATOR NO.	11739				
ADDRESS	P.O. Box 400								
CITY	Duncan			STATE	OK		ZIP	73534	



### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

### CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'			Surface
SURFACE	9 5/8"	40#	K-55	1335'		685	Surface
INTERMEDIATE							
PRODUCTION	7"	25#	K-55	4727'		450	56'
LINER							
TOTAL DEPTH							4881'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Lower Morris)	(Upper Morris)	(L Carpenter)	(Tussy)	(Fusulina)	Reported to
SPACING & SPACING	10-acre/ 701901	10-acre/ 701901	10-acre/ 701901	10-acre/ 701901	10-acre/ 701901	Fixed Focus
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil	Oil	Oil	Oil	
	4423-4544'	4187-4220'	3879-4028'	3679-3814'	3343-3411'	
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	815 bbls/20821# 16/30 sd in 1,2,3 ppg stgs	U. Morris & L. Carpenter: 713 bbls, 18190# 16/30 sd in 1,2,3 ppg stgs		Tussy & Fusulina: 565 bbls, 12160# 16/30 sd in 1,2,3 ppg stgs		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

### INITIAL TEST DATA

INITIAL TEST DATE	10/7/2021				
OIL-BBL/DAY	1				
OIL-GRAVITY ( API)	22				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	242				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	360 paig				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Dinah Mayes	DATE	10-22-21	PHONE NUMBER	580-856-3705
3730 Samedan Rd	Ratliff City	OK	73481	EMAIL ADDRESS dmayer@mackenergy.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Cisco	1595'
Hoxbar	2042'
County Line Lime	2424'
County Line Sand	2495'
Deese Group	3148'
Eason	3460'
Tussy	3583'
Tussy Lime	3636'
Carpenter Sand	3977'
Morris	4224'
Dornick Hills	4771'

LEASE NAME SW WJDU WELL NO. 3-3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/5/2021</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: \_\_\_\_\_

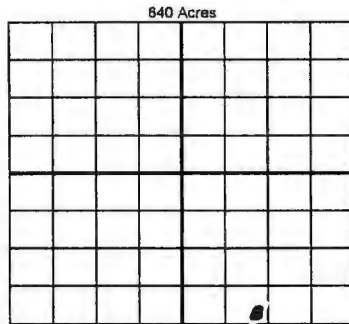
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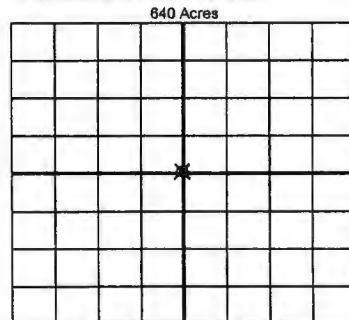
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 1	TWP 2S	RGE 3W	COUNTY	Carter	<u>275</u>	<u>1565</u>
Spot Location		SE 1/4		SW 1/4	SE 1/4	
Measured Total Depth		4855'		True Vertical Depth	4796'	BHL From Lease, Unit, or Property Line: <u>275 4120'</u>

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1
SEC TWP RGE COUNTY
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation Radius of Turn Direction Total Length
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERAL #2
SEC TWP RGE COUNTY
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation Radius of Turn Direction Total Length
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

LATERAL #3
SEC TWP RGE COUNTY
Spot Location 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL FWL
Depth of Deviation Radius of Turn Direction Total Length
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: