

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276300000

Completion Report

Spud Date: August 12, 2021

OTC Prod. Unit No.: 137-002456-0-0000

Drilling Finished Date: August 26, 2021

1st Prod Date: September 04, 2021

Completion Date: September 02, 2021

Drill Type: STRAIGHT HOLE

Well Name: VAN ALLEN 35

Purchaser/Measurer:

Location: STEPHENS 10 3S 5W
NE SW SW SE
495 FSL 2150 FEL of 1/4 SEC
Latitude: 34.30508 Longitude: -97.709449
Derrick Elevation: 921 Ground Elevation: 921

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	132		100	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1000		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1225

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		953	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2021	HOXBAR	2	20			3	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
842	858

Acid Volumes

PUMPED 5 BARRELS OF TREATED FRESH WATER, 850 GALLONS NAS WITH CLAY STABILIZER, FLUSHED WITH 6 BARRELS OF TREATED FSW RDMO.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HOXBAR	710

Were open hole logs run? Yes

Date last log run: August 26, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

MIRU DRILL TO TD 1225' PBTD 953' RIH W/3 1/2" GUN PERFORATE 842- 858 WITH 90 DEGREE PHASING, PUMPED 5 BBLS OF TREATED FRESH WATER 850 GALS NAS FLUID W/CLAY STABILIZER FLUSHED WITH 6 BBLS OF TREATED FSW RDMO PUT WELL ON PRODUCTION.

FOR COMMISSION USE ONLY

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Status: Accepted