Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133253680000 Completion Report Spud Date: September 19, 2021

OTC Prod. Unit No.: 133-227456-0-0000 Drilling Finished Date: September 27, 2021

1st Prod Date: October 20, 2021

Completion Date: October 20, 2021

Drill Type: STRAIGHT HOLE

Completion Type

Single Zone

Multiple Zone

Commingled

Min Gas Allowable: Yes

Well Name: BROOKS 1-26 Purchaser/Measurer: ENERFIN

Location: SEMINOLE 26 8N 5E NW NW NW SW

2482 FSL 252 FWL of 1/4 SEC

Latitude: 35.13710571 Longitude: -96.75684889 Derrick Elevation: 0 Ground Elevation: 901

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120 OKLAHOMA CITY, OK 73118-1100

| | Location Exception |
|---|--------------------|
| | Order No |
| ĺ | 720467 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date: 10/28/2021

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36# | 8RD | 936 | | 390 | SURFACE |
| PRODUCTION | 5 1/2 | 17# | 8RD | 4410 | | 110 | 3600 |

| | Liner | | | | | | | | |
|--|-------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | |

Total Depth: 4410

| Packer | | | | |
|--------|--------------|--|--|--|
| Depth | Brand & Type | | | |
| 4059 | MODEL R | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

October 28, 2021 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Oct 20, 2021 | HUNTON | 35 | 42 | 180 | 5200 | 25 | FLOWING | 600 | 24 | 480 |

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

| Spacing Orders | | | | | | |
|----------------|-----------|--|--|--|--|--|
| Order No | Unit Size | | | | | |
| 718892 | 80 | | | | | |

| Perforated Intervals | | | | |
|----------------------|------|--|--|--|
| From | То | | | |
| 4139 | 4174 | | | |

Acid Volumes 2500 GAL 28% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Тор |
|--------------|------|
| WEWOKA | 2269 |
| CALVIN | 2779 |
| SENORA | 3201 |
| EARLSBORO | 3328 |
| BARTLESVILLE | 3469 |
| WOODFORD | 3950 |
| HUNTON | 4139 |
| VIOLA | 4291 |

Were open hole logs run? Yes
Date last log run: September 27, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE SPACING ORDER 718892 IS AN IRREGULAR 80 ACRES COMPRISING THE SW NW/4 AND THE NW SW/4 SECTION 26-8N-5E.

FOR COMMISSION USE ONLY

1147046

Status: Accepted

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