

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245040001

Completion Report

Spud Date: May 19, 2012

OTC Prod. Unit No.: 071-207958-0-0000

Drilling Finished Date: May 25, 2012

Amended

1st Prod Date: January 31, 2013

Amend Reason: ADD PERFORATIONS TO, ACIDIZE, AND FRAC CLEVELAND

Completion Date: January 30, 2013

Recomplete Date: August 19, 2021

Drill Type: STRAIGHT HOLE

Well Name: ROLLIN 1-34

Purchaser/Measurer:

Location: KAY 34 29N 1W
C NE SE NW
990 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 1110 Ground Elevation: 1099

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	200	225	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3690	890	250	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3690

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2012	OSWEGO	3	40	60	20000	25	PUMPING	275		
Sep 26, 2012	CLEVELAND	7	40	120	17143	40	PUMPING	275		
Sep 26, 2012	MISSISSIPPI LIME	0.5	38	10	20000	5	PUMPING	275		
Aug 26, 2021	CLEVELAND-OSWEGO-MISSISSIPPI LIME	0.583	50				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3177	3185
3192	3216

Acid Volumes

1,500 GALLONS

Fracture Treatments

850 BARRELS, 52,500 POUNDS SAND

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3312	3323
3350	3354

Acid Volumes

2,500 GALLONS

Fracture Treatments

NONE

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3594	3606

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED		3185	3188
		3190	3192
		3216	3233
Acid Volumes		Fracture Treatments	
1,000 GALLONS		9,230 POUNDS SAND, 251 BARRELS	
Formation Name: CLEVELAND-OSWEGO-MISSISSIPPI LIME		Code:	Class: OIL

Formation	Top
TONKAWA SAND	892
TONKAWA SAND	2490
LAYTON SAND	2890
CLEVELAND SAND	3176
BIG LIME OSWEGO	3258
MISSISSIPPI CHAT	3480
MISSISSIPPI LIME	3508

Were open hole logs run? Yes
Date last log run: May 24, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147045

API NO. 071-24504
OTC PROD. UNIT NO. 071-207958

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

OCT 25 2021

Form 1002A
Rev. 2020

ORIGINAL AMENDED (Reason) add perforations to, acidize and frac Cleveland

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

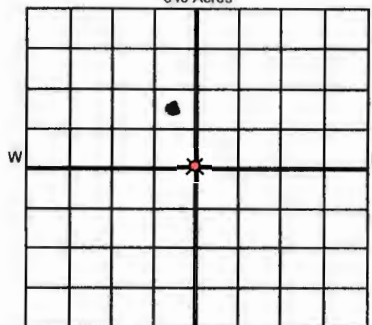
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kay	SEC	34	TWP	29N	RGE	1W	SPUD DATE	5/28/2012
LEASE NAME	Rollin	WELL NO.	1-34	DATE OF WELL COMPLETION	1/30/2013	1st PROD DATE	1/31/2013	RECOMP DATE	8/19/2021
C	1/4 NE 1/4 SE 1/4 NW 1/4	PSL	990'	FWL	2310'	OTC / OCC OPERATOR NO.	24363		
ELEVATION	Derrick FL 1110'	Ground	1099'	Latitude		Longitude			
OPERATOR NAME	Barber Oil, LC								
ADDRESS	8801 South Yale Avenue, Suite 150								
CITY	Tulsa	STATE	OK	ZIP	74137				

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	269	200	225	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	3690	890	250	2100
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH 3690'

FORMATION	Cleveland	Oswego	Mississippi Lime	Cleveland	
SPACING & SPACING ORDER NUMBER	unspaced	unspaced	unspaced	unspaced	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Oil	Gas Oil	Gas Oil	Oil	by being combined with all
PERFORATED INTERVALS	3177'-3185' 3192'-3216'	3350'-3354' 3312'-3323'	3594'-3606'	3185'-3188' 3190'-3192' 3216'-3233'	
ACID/VOLUME	1500 gal	2500 gal	no	1000 gal	
FRACTURE TREATMENT (Fluids/Prop Amounts)	850 bbls 52,500# sand	no	no	9230# sand 251 bbls	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA	9/26/2012	6/26/2012	9/26/2012	8/26/2021
INITIAL TEST DATE	9/26/2012	6/26/2012	9/26/2012	8/26/2021
OIL-BBL/DAY	7	3	.5	.583
OIL-GRAVITY (API)	40	40	38	50
GAS-MCF/DAY	120	60	10	0
GAS-OIL RATIO CU FT/BBL	17143	20000	20000	0
WATER-BBL/DAY	40	25	5	
PUMPING OR FLOWING	Pumping	Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	275	275	275	na
CHOKE SIZE	na	na	na	na
FLOW TUBING PRESSURE	na	na	na	na

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
SIGNATURE NAME (PRINT OR TYPE) DATE 10/24/2021
8801 South Yale Ave, Suite 150 Tulsa OK 74137 PHONE NUMBER 918-638-5951
ADDRESS CITY STATE ZIP EMAIL ADDRESS bcourtney@barberoilo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

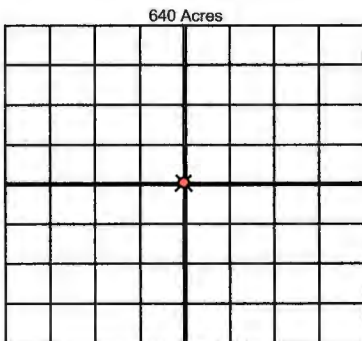
WELL NO. _____

NAMES OF FORMATIONS	TOP
Tonkawa Sand	892
Tonkawa Sand	2490
Layton Sand	2890
Cleveland Sand	3176
Big Lime Oswego	3258
Mississippi Chat	3480
Mississippi Lime	3508
Wilcox	3662

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	5/24/2012
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="radio"/> yes <input checked="" type="radio"/> no

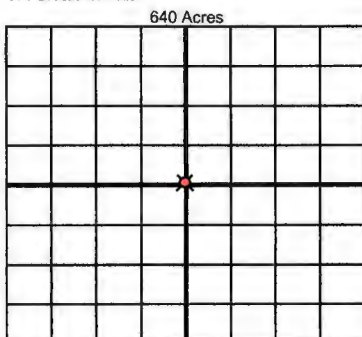
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines _____			
BHL From Lease, Unit, or Property Line: _____			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines _____			
BHL From Lease, Unit, or Property Line: _____			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines _____			
BHL From Lease, Unit, or Property Line: _____			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
Feet From 1/4 Sec Lines _____			
BHL From Lease, Unit, or Property Line: _____			