

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123030940001

Completion Report

Spud Date: September 23, 1986

OTC Prod. Unit No.:

Drilling Finished Date: October 12, 1986

Amended

1st Prod Date: October 12, 1986

Amend Reason: CORRECT API NUMBER / CHANGE CLASSIFICATION

Completion Date: October 12, 1986

Recomplete Date: February 20, 2019

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 16-5A

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
C NW SE NW
990 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 790

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2	14		512		300	SURFACE
PRODUCTION	7	24		3412		800	1815

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	9.5		0	0	0	SURFACE	

Total Depth: 4401

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: CHIMNEY HILL		Code: 251CMNL	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	3696	3704
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS 1002A IS BEING FILED TO CORRECT THE API NUMBER FOR THIS WELL. THIS WELLBORE IS CURRENTLY SHUT-IN.

FOR COMMISSION USE ONLY	
Status: Accepted	1142160

API NO. 123-03094
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 25 2019

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

CORRECT API NUMBER / *change*

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 30 TWP 2N RGE 7E
LEASE NAME FITTS WEST UNIT WELL NO. 16-5A
NW 1/4 SE 1/4 NW 1/4 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1650
ELEVATION Ground 790 Latitude (if known) Longitude (if known)
OPERATOR NAME SHERIDAN PRODUCTION COMPANY, LLC OTC / OCC OPERATOR NO. 22220-0
ADDRESS 1360 POST OAK BLVD., SUITE 2500
CITY HOUSTON STATE TX ZIP 77056

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	12-1/2	14		512		300	SURF
INTERMEDIATE							
PRODUCTION	7	24		3412		800	1815
LINER	4-1/2	9.5		2477			
						TOTAL DEPTH	4,401

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION CHIMNEY HILL
SPACING & SPACING 70582 (unit)
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DRY
PERFORATED INTERVALS 3696 3704
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE NA
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
JOYCE A WILLIAMS
SIGNATURE NAME (PRINT OR TYPE) DATE 2/20/2019 PHONE NUMBER 713-548-1000
1360 POST OAK BLVD., STE 2500 HOUSTON TX 77056
ADDRESS CITY STATE ZIP EMAIL ADDRESS jwilliams@sheridanproduction.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

LEASE NAME FITTS WEST UNIT WELL NO. 16-5A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: THIS 1002A IS BEING FILED TO CORRECT THE API NUMBER FOR THIS WELL. THIS WELLBORE IS CURRENTLY SHUT-IN

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: