

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111274960002

Completion Report

Spud Date: November 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: June 16, 2016

Amended

1st Prod Date:

Amend Reason: NON-COMMERCIAL DISPOSAL

Completion Date: July 26, 2016

Recomplete Date: August 14, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BARBRA J 18-5A

Purchaser/Measurer:

Location: OKMULGEE 18 13N 15E
C SE SW NW
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 719

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183
PO BOX 561
376060 E 1130 RD
OKEMAH, OK 74859-0561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			124		40	SURFACE
PRODUCTION	4 1/2			2432		90	610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3240

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
740	UNKNOWN	1900	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLECode: 404BRVLClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		791	844
Acid Volumes		Fracture Treatments	
250 GALLONS		NO FRAC	

Formation	Top
BARTLESVILLE	790
GILCREASE	1942

Were open hole logs run? Yes
Date last log run: June 16, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLUG SET AT 1,900' TO COVER GILCREASE. BARTLESVILLE PERFORATED AT 790' - 795', 816' - 844', 250 GALLONS ACID, PACKER SET @ 740'. TO BE USED FOR NON-COMMERCIAL DISPOSAL WELL. RHT RUN MARCH 13, 2018 (ASSOCIATED WIRELINE, HEALDTON 580-229-0731). PERMIT NUMBER 1711190020

FOR COMMISSION USE ONLY

1142063

Status: Accepted

API NO. 111-27496
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 06 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

☐ ORIGINAL
☒ AMENDED (Reason)

NON-COMMERCIAL DISP.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKMULGEE SEC 18 TWP 13N RGE 15E
LEASE NAME BARBRA J WELL NO. 18-SA
C 1/4 SE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 990
ELEVATION Derrick FL 719 Ground Latitude (if known) Longitude (if known)
OPERATOR NAME J&J Production Co., LLC OTC / OCC OPERATOR NO. 04183
ADDRESS P.O. Box 561
CITY OKEMAH STATE OK ZIP 74859

SPUD DATE 11-14-15
DRLG FINISHED DATE 6-16-16
DATE OF WELL COMPLETION 7-26-2016
1st PROD DATE
RECOMP DATE 8-14-18

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			124'		40	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"			2432'		90	610'
LINER							

PACKER @ 740 BRAND & TYPE unknown PLUG @ 1900' TYPE CI8P PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3240

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Bartlesville 404 BRVL No Frac
SPACING & SPACING
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 791'-795'
816'-844'
ACID/VOLUME 250 gal.
FRACTURE TREATMENT (Fluids/Prop Amounts) No frac

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John Luckett DATE 2-2-19 PHONE NUMBER 918-636-633
ADDRESS P.O. Box 561 CITY Okemah STATE OK ZIP 74859 EMAIL ADDRESS johneluckett@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Barbra J

WELL NO. 18-5A

NAMES OF FORMATIONS	TOP
Bartlesville	790
G. increase	1942

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 6-16-2016

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Plug set at 1900' to cover G. increase.
Bartlesville perforated at 791'-95,816'-44', 250 gal acid, packer set @ 740'
To be used for non-commercial deep well.
RAT RUN 3-13-18 (ASSOCIATED WILKINE, HEADTON 580-229-0731)
Permit 1711190020

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	