

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224580000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.: 109-225180-0-0000

Drilling Finished Date: December 12, 2018

1st Prod Date: February 02, 2019

Completion Date: January 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LENHART 1404 05-08 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 5 14N 4W
NW NW NW NE
321 FNL 2518 FEL of 1/4 SEC
Latitude: 35.72509 Longitude: -97.64699
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	705		230	SURFACE
PRODUCTION	7	29	P-110	7478		210	4300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5457	0	0	7413	12870

Total Depth: 12900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2019	HUNTON	580	38	573	987	1710	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

147,000 GALLONS ACID, 52,000 BARRELS WATER

Fracture Treatments

NONE

Formation	Top
OSWEGO	6344
BARTLESVILLE	6578
WOODFORD	6726
HUNTON	6789

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,478' TO TOTAL DEPTH AT 12,900'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

SW SW NW NE

1585 FSL 230 FWL of 1/4 SEC

Depth of Deviation: 6219 Radius of Turn: 975 Direction: 173 Total Length: 6134

Measured Total Depth: 12900 True Vertical Depth: 6828 End Pt. Location From Release, Unit or Property Line: 2230

FOR COMMISSION USE ONLY

Status: Accepted

1142157

API NO. 109-22458
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

FEB 20 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 05 TWP 14N RGE 4W
LEASE NAME LENHART 1404
WELL NO. 5-081B
NW 1/4 NW 1/4 NW 1/4 NE 1/4
ELEVATION Ground
Derrick FL
OPERATOR NAME REVOLUTION RESOURCES LLC
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 11/19/2018
DRLG FINISHED DATE 12/12/2018
DATE OF WELL COMPLETION 1/24/2019
1st PROD DATE 2/2/2019
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	705'		230	SURF
INTERMEDIATE	7	29	P-110	7478'		210	4300' CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7413'-12870'	OPEN	HOLE	NA
TOTAL DEPTH							12900'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
OIL
PERFORATED INTERVALS
ACID/VOLUME 147,000 GAL ACID
52,000 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

OR
Oil Allowable (165:10-13-3)

First Sales Date

2/6/2019

INITIAL TEST DATA

INITIAL TEST DATE 2/11/2019
OIL-BBL/DAY 580
OIL-GRAVITY (API) 38
GAS-MCF/DAY 573
GAS-OIL RATIO CU FT/BBL 987
WATER-BBL/DAY 1710
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
DATE 2/18/2019 PHONE NUMBER 405-256-4393
ADDRESS CITY STATE ZIP EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7478' to TD at 12,900'. The 4-1/2" liner is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 8x8 grid with a 4x4 grid pattern overlaid. The grid is composed of 64 small squares, with a 4x4 grid of larger squares centered within it.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	08	TWP	14N	RGE	04W	COUNTY OKLAHOMA					
Spot Location						Feet From 1/4 Sec Lines		FSL	1585'	FWL	230'
SW		1/4		SW		1/4		NW		1/4	
NE		1/4		NE		1/4					
Depth of Deviation				6219'				Radius of Turn		975'	
Direction				173 AZM				Total Length		6134'	
Measured Total Depth				12,900'				True Vertical Depth			
								6828'			
BHL From Lease, Unit, or Property Line:								2230'			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			