

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125012040003

**Completion Report**

Spud Date: June 13, 1950

OTC Prod. Unit No.: 125-225207-0-0000

Drilling Finished Date: July 01, 1950

**Amended**

1st Prod Date: July 08, 1950

Amend Reason: DRILLED OUT CIBP

Completion Date: July 15, 1950

Recomplete Date: December 15, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: W ST LOUIS EARLSBORO HUNTON UNIT W-36

Purchaser/Measurer:

Location: POTTAWATOMIE 17 7N 4E  
C SE SW SE  
330 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 995

First Sales Date:

Operator: PSA INC 20947

960812 S HIGHWAY 18  
CHANDLER, OK 74834-4222

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			112		100	
PRODUCTION	7			4128		200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4130**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	HUNTON	6	34			15	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
603861	40	3940	4008
Acid Volumes		Fracture Treatments	
0		0	

Formation	Top
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS WELL WAS DRILLED IN 1950 AS A HUNTON PRODUCER. IN APPROXIMATELY 1976 IT BECAME PART OF (WSLEHU) WATERFLOOD AS A PRODUCER, THEN AN EARLSBORO INJECTOR. BEFORE DRILLING OUT THE CIBP COVERING THE LOWER HUNTON 5 SQUEEZE JOBS IT WAS USED TO REPAIR AND BLOCK WATER. NOW IT IS PRODUCING FROM THE LOWER HUNTON FORMATION (CHIMNEY HILL) ONLY. 2 SQUEEZE JOBS, TOTAL 150 SACKS 430', 75 SACKS 1,850', UPPER EARLSBORO 75 SACKS 3,669' - 3,678', LOWER EARLSBORO 50 SACKS 3,703' - 3,712'.

FOR COMMISSION USE ONLY	
Status: Accepted	1142062

API NO. 125-01204  
OTC PROD. UNIT NO. 196384

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 06 2019

Oklahoma Corporation  
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL  
☒ AMENDED (Reason) Drilled out C.I.B.P.

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 17 TWP 7N RGE 4E

LEASE NAME W.S. LEHN W-36/A16 J. Richardson WELL NO. 2

C SE 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 990

ELEVATION Derrick FL Ground 995' Latitude (if known)

OPERATOR NAME PSA, Inc OTC/OCC OPERATOR NO. 20947

ADDRESS 960812 S. HWY 18

CITY Chandler STATE OK ZIP 74834

SPUD DATE 6-13-50

DRLG FINISHED DATE 7-1-50

DATE OF WELL COMPLETION 7-15-50

1st PROD DATE 7-8-50

RECOMP DATE 12-15-2018

Longitude (if known)

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>10 3/4</u>			<u>112</u>		<u>100</u>	
INTERMEDIATE							
PRODUCTION	<u>7</u>			<u>4128</u>		<u>200</u>	
LINER							
						TOTAL DEPTH	<u>4130</u>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

269HNTN

FORMATION	<u>Hunt</u>	<u>U. Fark.</u>
SPACING & SPACING ORDER NUMBER	<u>40 Ac. 603861</u>	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>	
PERFORATED INTERVALS	<u>3940-62</u> <u>3970-4008</u>	<u>45 shots</u> <u>75 shots</u>
ACID/VOLUME	<u>0</u>	
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>0</u>	
		<u>3669-3678 Cement Squeeze 75 sacks</u> <u>3703-3712 Cement Squeeze 50 sacks</u>

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>12-23-2018</u>
OIL-BBL/DAY	<u>6</u>
OIL-GRAVITY ( API)	<u>34</u>
GAS-MCF/DAY	<u>0</u>
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	<u>15</u>
PUMPING OR FLOWING	<u>Pumping</u>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Alan Buck

SIGNATURE

Alan Buck

NAME (PRINT OR TYPE)

2-1-2019 405-401-9372

DATE

PHONE NUMBER

960812 S. HWY 18

ADDRESS

Chandler

CITY

OK

STATE

74834

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME J. Richardson

WELL NO. 2

NAMES OF FORMATIONS	TOP
<u>2</u> squeeze jobs, Total 150 sk	430'
75 sacks	1850'
upper Earls	3669-78
Lower Earls	3703-12'

		FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
APPROVED	DISAPPROVED		2) Reject Codes
<hr/>		<hr/>	
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Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: This well drill in 1950 as a Hunton producer, in appx. 1976 it became part of (WSLEHU) Water Flood, as a producer Then an Earlsboro injector. Before drilling out The C.I.B.P. covering The Lower Hunton 5 squeeze jobs were used To repair & Block water, Listed above. Now it is producing from The Lower Hunton formation (chimney hill) only.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is labeled '640 Acres'.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			