

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224590000

Completion Report

Spud Date: December 13, 2018

OTC Prod. Unit No.: 109-225181-0-0000

Drilling Finished Date: December 31, 2018

1st Prod Date: February 01, 2019

Completion Date: January 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LENHART 1404 05-08 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 5 14N 4W
NW NW NW NE
301 FNL 2518 FEL of 1/4 SEC
Latitude: 35.72509 Longitude: -97.64699
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/06/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	705		230	SURFACE
PRODUCTION	7	29	P-110	7513		210	4330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5834	0	0	7436	13270

Total Depth: 13280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	HUNTON	640	38	452	706	1710	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

157,500 GALLONS ACID, 52,200 BARRELS WATER

Fracture Treatments

NONE

Formation	Top
OSWEGO	6315
BARTLESVILLE	6592
WOODFORD	6705
HUNTON	6771

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,513' TO TOTAL DEPTH AT 13,280'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

SW SW NE NE

1585 FSL 1520 FWL of 1/4 SEC

Depth of Deviation: 6285 Radius of Turn: 1005 Direction: 171 Total Length: 6142

Measured Total Depth: 13280 True Vertical Depth: 6830 End Pt. Location From Release, Unit or Property Line: 3280

FOR COMMISSION USE ONLY

Status: Accepted

1142158

API NO. 109-22459
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

FEB 20 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 05 TWP 14N RGE 4W
LEASE NAME LENHART 1404
WELL NO. 5-0828
1st PROD DATE 2/1/2019
DATE OF WELL COMPLETION 1/22/2019
RECOMP DATE
ELEVATION Ground
Latitude (if known) 35.725090 Longitude (if known) -97.646990
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	705'		230	SURF
INTERMEDIATE	7	29	P-110	7513'		210	4330 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7436'-13270'	OPEN	HOLE	NA
TOTAL DEPTH							13280'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 157,500 GAL ACID
52,200 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Superior Pipeline
OR First Sales Date 2/6/2019
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 2/9/2019
OIL-BBL/DAY 640
OIL-GRAVITY (API) 38
GAS-MCF/DAY 452
GAS-OIL RATIO CU FT/BBL 706
WATER-BBL/DAY 1710
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
DATE 2/18/2019 PHONE NUMBER 405-256-4393
EMAIL ADDRESS JustinL@revolutionresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file <input style="width: 40px;" type="checkbox"/> YES	<input style="width: 40px;" type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black;"/>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7513' to TD at 13,280'. The 4-1/2" liner is not cemented.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 8x8 grid with a 4x4 grid inside it. The 4x4 grid is formed by bold lines, and the 8x8 grid is formed by thin lines.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1											
SEC	08	TWP	14N	RGE	04W	COUNTY OKLAHOMA					
Spot Location						Feet From 1/4 Sec Lines		FSL	1585'	FWL	1520'
SW		1/4		SW		1/4		NE		1/4	
NE		1/4		NE		1/4					
Depth of Deviation			6285'			Radius of Turn			1005'		
Direction			171			173 AZM			Total Length		
Measured Total Depth			13280'			True Vertical Depth			6830'		
BHL From Lease, Unit, or Property Line:			3280'								

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			