

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243090000

Completion Report

Spud Date: April 21, 2018

OTC Prod. Unit No.: 051-224350

Drilling Finished Date: June 10, 2018

1st Prod Date: September 15, 2018

Completion Date: September 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIRT 2-13-12XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 13 7N 6W
NW SW SE SW
340 FSL 1640 FWL of 1/4 SEC
Derrick Elevation: 1175 Ground Elevation: 1149

First Sales Date: 9/16/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
693368	

Increased Density	
Order No	
677376	
676904	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1511		783	SURFACE
INTERMEDIATE	9 5/8	40	P-110 IC	11380		1492	8380
PRODUCTION	5 1/2	23	P-110 ICY	22370		2690	10384

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22370

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2018	SPRINGER	34	43.3	99	2912	3102	FLOWING	3800	20/64	

Completion and Test Data by Producing Formation									
Formation Name: SPRINGER			Code: 401 SPRG			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
693445		MULTIUNIT			12032		17117		
582004		640			17143		22198		
567315		640							
Acid Volumes					Fracture Treatments				
1845 BBLS 15% HCL ACID					391,372 BBLS OF FLUID & 15,799,370 LBS OF SAND				

Formation	Top
SPRINGER	11780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 12 TWP: 7N RGE: 6W County: GRADY NW NE NE NW 64 FNL 2120 FWL of 1/4 SEC Depth of Deviation: 11243 Radius of Turn: 457 Direction: 1 Total Length: 10338 Measured Total Depth: 22370 True Vertical Depth: 11337 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY	
Status: Accepted	1140519