

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043232070005

**Completion Report**

Spud Date: October 31, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2014

**Amended**

1st Prod Date:

Amend Reason: FIXED LEAKS AND MOVED PACKER

Completion Date: November 14, 2014

Recomplete Date: January 28, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: OAKWOOD SWD 1

Purchaser/Measurer:

Location: DEWEY 34 17N 14W  
SW NW NE NE  
510 FNL 1168 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1869

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235  
PO BOX 66  
225 MAIN  
DARROUZETT, TX 79024-0066

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	75	K-55	45		7	SURFACE
SURFACE	9 5/8	40	P-110	403		350	SURFACE
PRODUCTION	7	23	N-80	4658		400	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3624	MODEL R	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHASECode: 451CHSEClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3940	3960
		4127	4147
Acid Volumes		Fracture Treatments	
4,000 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation Name: COUNCIL GROVECode: 451CCGVClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4445	4465
Acid Volumes		Fracture Treatments	
4,000 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? Yes  
Date last log run: January 19, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC ORDER NUMBER 597629. FIXED LEAKS IN 7" CASING AND MOVED PACKER UP. OCC - OPERATOR SET D-V TOOL IN 7" CASING AT 1,016'.

FOR COMMISSION USE ONLY

1142156

Status: Accepted

RECEIVED

Form 1002A  
Rev. 2009

API NO. **35-043-23207**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

FEB 21 2019

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

**Fixed leaks & moved packer**

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <b>Dewey</b>	SEC <b>34</b>	TWP <b>17N</b>	RGE <b>14W</b>	SPUD DATE <b>10-31-14</b>
LEASE NAME <b>Oakwood SWD</b>	WELL NO. <b>FEL 1</b>	DATE OF 1/4 SEC <b>510</b>	DATE OF 1/4 SEC <b>1168</b>	DRLG FINISHED DATE <b>11-13-14</b>
ELEVATION N Derrick <b>Ground 1869</b>	Latitude (if known)	Longitude (if known)	DATE OF WELL COMPLETION <b>11-14-14</b>	1st PROD DATE
OPERATOR NAME <b>Overflow Energy Stack, LLC</b>	OTC/OCC OPERATOR NO. <b>24235</b>	RECOMP DATE <b>01-28-19</b>		
ADDRESS <b>PO Box 66</b>				
CITY <b>Darrouzett</b>	STATE <b>TX</b>	ZIP <b>79024</b>		

640 Acres


LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	75#	K-55	45		7	Surface
SURFACE	9 5/8"	40#	P-110	403		350	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	N-80	4658		400	1300'
LINER							

PACKER @ **3624'** BRAND & TYPE **Model R** PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
COMPLETION & TEST DATA BY PRODUCING FORMATION **451 CHSE 4512 CGV**

FORMATION	<b>Chase-Council Grove</b>								
SPACING & SPACING ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc									
PERFORATED INTERVALS	<b>Comm Disp</b> <b>3940-3960</b> <b>4127-4147</b> <b>4445-4465</b>								
ACID/VOLUME	<b>15% HCL - 4000 gal</b>								
FRACTURE TREATMENT (Fluids/Prop Amounts)									

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <b>Elizabeth Valenzuela</b>	NAME (PRINT OR TYPE) <b>Elizabeth Valenzuela, Regulatory Technician</b>	DATE <b>2/19/2019</b>	PHONE NUMBER <b>(806) 625-1010</b>
ADDRESS <b>PO Box 66</b>	CITY <b>Darrouzett</b>	STATE <b>TX</b>	ZIP <b>79024</b>
EMAIL ADDRESS <b>permitting@oeswd.com</b>			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
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FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED      DISAPPROVED	2) Reject Codes

Were open hole logs run?      ☒ yes          no

Date Last log was run      01-19-19 (CBL)

Was CO<sub>2</sub> encountered?            yes    ☒ no    at what depths?                                 

Was H<sub>2</sub>S encountered?            yes    ☒ no    at what depths?                                 

Were unusual drilling circumstances encountered?            yes    ☒ no

If yes, briefly explain below

Other remarks:	UIC: <del>4107090159</del> 4107090160. Fixed leaks in 7" casing & moved packer up. ORDER 597629 OCC - operator set D-V tool in 7" casing at 1016'

640 Acres

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray.

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			